Submit 5 Conces Appropriate Distinct Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Arleba, NM 88210 DISTRICT III	P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
IUU KIO Brazos Rd., Azzec, NM 87410 I. Operator	REQUEST FOR TO TRAN	R ALLOWABL							
Santa Fe Energy Operating Partners, L.P.						Well API No. 30-025-30837			
Address							<u> </u>		
550 W. Texas, Suit Reason(s) for Filing (Check proper box)	e 1330, Mid	land, Texas		(Please explain)					
New Well		ransporter of: Dry Gas							
Change in Operator		Condensate							
If change of operator give name and address of previous operator								~~~~	
II. DESCRIPTION OF WELL AN									
Lease Name Uncle Sam 13B Federal	Include I on Ton Ton Ton Ton Ton Ton Ton Ton Ton						derailor Esa		
Location						MM-40450			
Unit LetterC	785	Feet From The <u>NC</u>	rth Line	and19	<u>80</u> Fœt	From The	West	Line	
Section 13 Township	<u> 185</u>	Range 32E	<u>, NN</u>	<u>1PM,</u>	Le	a			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonzed Transporter of Oil Transporter of Oil Transporter of Oil Address (Give address to which approved copy of this form is to be sent)									
	Texas-New Mexico Pipeline P. O. Box 2528, H						co 88240		
Conoco, Inc.	22d G24 🛛 🔀	Address (Give address to which approved c 10 Desta Drive, Suite 6.			opy of this form is to be sent) 27. Midland TX 79705				
give location of tanks.	C 13	Twp. Rge. 185 32E	Is gas actually connected? When ? Yes 8-16-90					/ 5/ 05	
If this production is commingled with that fre IV. COMPLETION DATA	om any other lease or p	ool, give commingli	ng order numi	xr					
Designate Type of Completion -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Siff Res'v	
	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Fo	Top Oll/Gas Pay							
						Tubing Depth			
Perforations Depth Casing Shoe									
		CEMENTING RECORD							
HOLE SIZE	CASING & TU	JBING SIZE	DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOW. covery of total volume		he soud to a					J	
	Date of Test	mp, gas lýt, e		r jui 24 nours	, 				
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL	• <u>• • • • • • • • • • • • • • • •</u>		1			1			
Actual Prod. Test - MCF/D	Length of Test		Bols Condensate/MMCF			Gravity of Condensate			
Tesung Method (puot, back pr.)	Tubing Pressure (Shu	ע-יב)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved					
Jerry McCullough				Ву					
Signature Terry McCullough, Sr. Production Clerk									
Proted Name Title April 2, 1991 915/687-3551 Date Telephone No.				Title					
		асряжие INO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.