

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

RECEIVED

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

785' FNL and 1980' FWL, Sec. 13, T-18S, R-32E

14. PERMIT NO.

API # 30-025-30837

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3848.6' GR

5. LEASE DESIGNATION AND SERIAL NO

NM-40450

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Uncle Sam 13B Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. West Corbin Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-18S, R-32E

12. COUNTY OR PARISH

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set csg string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 12 $\frac{1}{4}$ " hole at 6:00 p.m. on 6-9-90. Drilled to 447'. RU to run casing

6-10-90: Ran 11 jts 8-5/8" K-95 24# casing and set at 447'. Cemented w/ 315 sx Cl. C containing 2% CaCl and 1/4#/sk Flocele. Circulated 75 sx to pit. Plug down at 2:15 a.m. WOC 11 $\frac{1}{2}$ hours (Option II). Tested casing to 500 psi - okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE June 13, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ELF
JUN 24/90

RECEIVED
JUN 22 1990
CDD
HOBBS OFFICE