mil 5 Corres ropnate Distinct Office TP:ICT 1 . Box 1980, Hobbs, NM 88240	State of New Energy, Minerals and Natura			Form C-104 Revised 1-1-89 See Instructions
IRICI II . Drawer DD, Anena, NM 88210	OIL CONSERVAT P.O. Box	2088		at Bollom of Page
IPICT III U Rio Brazos Rd., Aziec, NM 87410	Santa Fe, New Mex			
	REQUEST FOR ALLOWABL		ION	
Santa Fe Energy	Operating Partners, L.F.		Well API No	
ldress				5-30838
250 W. Texas, Su ason(s) for Filing (Check proper box)	ite 1330, Midland, Texas	79701 Other (Please explain)		
w Well	Change in Transporter of: Oil X Dry Gas	Effective 3/12	/01	
ange in Operator	Casinghead Gas Condensate		/91	
thange of operator give name address of previous operator				
DESCRIPTION OF WELL		·		
Uncle Sam 13 Federa	Well No.Pool Name, Iocludin12West Cort	<b>g Formalion</b> Din Delaware	Kind of Les State, Feder	
OCALION Unit LetterG				
10	rea rion the	th Line and 1980	Feet Fr	om The <u>East</u> Line
Section 13 Towns		, NMPM,	Le	a County
I. DESIGNATION OF TRA lame of Authonzed Transporter of Oil	NSPORTER OF OIL AND NATU			
Texas-New Mexico Pip	eline	Address (Give address to which P. O. Box 2528,		y of this form is to be sent) New Mexico 88240
lame of Authonzed Transporter of Case Conoco, Inc.	inghead Gas XX or Dry Gas	Address (Give address to which	approved cop	y of this form is to be sent)
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rge. G 13 18S 32E	IS gas actually connected? Yes	<u>1te 627,</u> When 7	Midland, TX 79705
this production is commungled with the	at from any other lease or pool, give commingli	ing order number:	k,	
V. CUMPLETION DATA				
V. COMPLETION DATA	Oil Well Gas Well	New Weil   Workover	Deepen P	ug Back Same Res'v Diff Res'v
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CUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.