

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
APR 17 11 04 AM '90

2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 1980' FEL, Sec. 13, T-18S, R-32E

14. PERMIT NO.
API # 30-025-30838

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3848.6' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 0392867

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Uncle Sam 13 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Und. West Corbin Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-18S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD and set csg string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-9-90: Depth 5300' (TD). RU and ran 131 jts 5-1/2" 15.5# K-55 ST&C 8rd casing and set at 5299'. Cemented w/ 1050 sx 65/35 Class "C" w/ 6% gel, 5% salt, and 1/4#/sk celloflake. Tail w/ 200 sx Class "C" w/.50% D-59, .25% D-65, .02% D-46, and 3% KCl. Plug down at 9:30 p.m. Cement did not circulate. Cut off 5-1/2" csg. Clean and jet pits. Rig released at 12:00 midnight. WOCU.

4-10-90: Run temperature survey to 2000'. Top cement at 460'. WOCU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE

4/16/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side