

BLM Oil Cons. Divisic
CONTACT RECEIVING
1625 N. French Dr.
OFFICE FOR NUMBER
ROOSENBURG, NM 88240
REQUIRED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ OTHER ☐ WELL WELL				5. LEASE DESIGNATION AND SERIAL NO. NM 381550-C											
b. TYPE OF COMPLETION: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☒ OTHER ☐ WELL OVER BACK RESVR				6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
2. NAME OF OPERATOR ARMSTRONG ENERGY CORPORATION				7. UNIT AGREEMENT NAME											
3. ADDRESS OF OPERATOR P. O. BOX 1973 ROSWELL, NEW MEXICO 88202-1973				8. FARM OR LEASE NAME Mobil 24 Federal											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) * At surface 1650' FSL & 2310' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. #1											
9a. API Well No. 30-0 25 - 30839		14. PERMIT NO. 30 -025-30839		DATE ISSUED 3/21/90		12. COUNTY OR PARISH Lea		13. STATE NM							
15. DATE SPUDDED 5/21/90		16. DATE T.D. REACHED 6/16/90		17. DATE COMPL. (Ready to prod.) 1 2 -11 99		18. ELEVATIONS (OF, RKB, RT, GR, ETC.) * 3798.6' GR		19. ELEV. CASINGHEAD 3798.6							
20. TOTAL DEPTH, MD & TVD 10,797'		21. PLUG BACK T.D., MD & TVD 6,550'		22. IF MULTIPLE COMPL. HOW MANY * 1		23. INTERVALS DRILLED BY 0-10,797'		24. PRODUCING INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) * 5811' - 5971' Lea San Andres							
25. TYPE ELECTRIC AND OTHER LOGS RUN CND w/GR & DLL w/Micro				26. WAS DIRECTIONAL SURVEY MADE No				27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		54.5#		406'		17 1/2"		425 Sacks		Circ.					
8 5/8"		32#		3591'		12 1/4"		1900 Sacks		Circ.					
5 1/2"		17#		10797'		7 7/8"		1550 Sacks		TOC 1250'					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8"		5737'			
31. PERFORATION RECORD (Interval, Size and Number) New 5811' - 5971' - 35 shots Abandoned 8130' - 8156' - 11 shots Abandoned 9546' - 9689' - 9 shots Abandoned 10241' - 2 shots, 9751' - 9755' - 1 shot Abandoned 10397' - 10437', 14 shots										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5811' - 5971' AMOUNT AND KIND OF MATERIAL USED 4000 gals. 20% FE Acid w/balls Frac w/43,300gal. . 51,600# 16/30 Ottawa sand.					
33. * PRODUCTION DATE FIRST PRODUCTION Dec. 11, '99 PRODUCTION METHOD (Flowing, Gas Lift, Pumping - size and type of pump) Pumping 2" x 1 1/2" x 20' RXBC WELL STATUS (Producing or Shut-In) Producing DATE OF TEST Dec. 20, '99 HOURS TESTED 24 CHOKE SIZE 30 # PROD'N FOR TEST PERIOD 66 OIL - BBL. 66 GAS - MCF. Est. 40 MCF WATER - BBL. 0 GAS - OIL RATIO 606 to 1 FLOW. TUBING PRESS. 30 # CALCULATED 24 - HOUR RATE 66 OIL - BBL. 66 GAS - MCF. Est. 40 MCF WATER - BBL. 0 OIL GRAVITY - API (CORR) 36.0															
34. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, etc.) Sold Starting 01/07/2000										TEST WITNESSED BY J.W. Guy					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.															
SIGNED <u>Tsk Jg</u> TLE Consultant										DATE Dec. 29, '99					

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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