

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240
BUDGET APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

3. Lease Designation and Serial No.

NM-0381550-C

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use Name

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

If Unit or CA, Agreement Designation

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

ARMSTRONG ENERGY CORPORATION

3. Address and Telephone No.

P.O. Box 1973
Roswell, New Mexico 88202-1973 505-623-8726

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 2310' FWL, SEC. 24, T-19S, R-34E

8. Well Name and No.

Mobil 24 Federal #1

9. API Well No.

30-0 25-30839

10. Field and Pool, or Exploratory Area

Lea San Andres

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ OTHER

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to abandon Delaware and Bone Spring's perms by setting a CIBP. 100' above top perforation. This would put the CIBP @ 8030'. CIBP would be capped with 50' of cement. Recomplete in San Andres with perms from 5811' - 5988' acidize, frac, and place on production. Top of cement behind production casing is 1250' from surface.

MOBIL 24 FEDERAL #1

14. I hereby certify that the foregoing is true and correct

Signed 7/6/99

Title Consultant

Date October 6, 1999

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

PETROLEUM ENGINEER

Date OCT 11 1999

Conditions of approval, if any:

GWW