

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N<sup>o</sup> Oil Co  
1980  
Hol NM 28.1

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

5. Lease Designation and Serial No  
**0381550**

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.  
**Mobil 24 Federal #1**

9. API Well No.  
**30-025-30839**

10. Field and Pool or Exploratory Area  
**Lea Bone Springs**

11. County or Parish, State

**Lea County, New Mexico**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**ARMSTRONG ENERGY CORPORATION**

3. Address and Telephone No.

**P. O. Box 1973**

**Roswell, New Mexico 88202-1973**

**505-623-8726**

4. Location of Well (Footage, Section, Township, Range, or Survey Description)

**1650' FSL & 2310' FWL, Section 24, T-19S, R-34E**

*K*

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Re-completion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion or Well Completion or Re-completion Report and Log form 1)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

**Top Bone Spring perfs are at 9546'-9689'. Propose to set a CIBP at 9446' and cap with 50' of cement. Perforate and test the Delaware formation. If the Delaware proves unsuccessful, then the San Andres would be perforated and tested. Cement is behind the casing throughout all these intervals. Top of cement behind production casing is 1250' from surface.**

14. I hereby certify that the foregoing is true and correct.

Signed

**Robert C. Armstrong**

Title **President**

Date **Sept. 25, 1997**

(This space for Federal or State office use)

Approved by

**(ORIG. SGD.) LES BABYAK**

Title

Date

**SEP 25 1997**

Conditions of approval, if any: