

District I
1625 N. French Dr., Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87504

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87504

Form C-104
Revised July 28, 2000

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Operating Company 310 W. Wall, Suite 906 Midland, TX 79701		² OGRID Number 014245
⁴ API Number 30 - 025 - 30840		³ Reason for Filing Code/ Effective Date RC effec 11/08/2002
⁵ Pool Name Crazy Horse, Delaware	⁶ Pool Code 13390	
⁷ Property Code 022438	⁸ Prop Maduro Federal Unit	

II. ¹⁰ Surface Location

UL or lot no. B	Section 29	Township 19S	Range 33E	Lot Idn	Feet from the 460	North/South Line North	Feet from the 1980	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method P	¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
35103	Sunoco Partners Mktg & Transport LP P O Box 2039 Tulsa, OK 74102-2039	2550210	O	
005097	Conoco Phillips	2550230	G	

IV. Produced Water

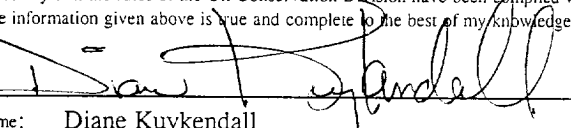
²³ POD 2550250	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/28/89	²⁶ Ready Date 11/19/02 Recomp	²⁷ TD 13750	²⁸ PBSD 7770	²⁹ Perforations 7590-7594 CIBP @ 7770	³⁰ DHC, MC
³¹ Hole Size 17 1/2	³² Casing & Tubing Size 13 3/8	³³ Depth Set 465		³⁴ Sacks Cement 400 sx Class C	
12 1/4	9 5/8	4943		2405 sx Class C	
8 3/4	5 1/2	13750		1460 sx Class H	
2 7/8 tbg		7524			

VI. Well Test Data

³⁵ Date New Oil 11/08/02	³⁶ Gas Delivery Date 11/08/02	³⁷ Test Date 11/20/02	³⁸ Test Length 24	³⁹ Tbg. Pressure NA	⁴⁰ Csg. Pressure NA
⁴¹ Choke Size NA	⁴² Oil 41	⁴³ Water 147	⁴⁴ Gas 45	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

Printed name: Diane Kuykendall

Title: Production Analyst

Date: 12/05/02

Phone: 915-687-5955

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DEC 30 2002

