Form 3160-5 (August 1999)

### Hobbs, NM 88240 UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

# BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NM\_1/170/

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use a abandoned y	6. If Indian, Allottee or Tribe Name				
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well  Soil Well Gas Well  2. Name of Operator Matador Operatin  3a. Address	8910180280  8. Well Name and No.  Maduro Fed. Unit #4  9. API Well No.				
310 W Wall, Ste 906 Mi	dland, TX 79701	3b. Phone No. (include an 915-687-5955	rea code)	30-025-30840 10. Field and Pool, or Exploratory Area	
Unit B, Sec 29	9, T19S, R33E D' FEL			Crazy Horse; Delaware 11. County or Parish, State Lea County, NM	
TYPE OF SUBMISSION	PROPRIATE BOX(ES) TO		OF NOTICE, RI	EPORT, OR OTHER DATA	
Notice of Intent Subsequent Report Final Abandonment Notice	Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Stand Reclamation Recomplete Temporarily Aba	Well Integrity Other	
Attach the Bond under which the following completion of the inv	ne work will be performed or provolved operations. If the operation hal Abandonment Notices shall be	ide the Bond No. on file with	BLM/BIA. Require	by proposed work and approximate duration thereof, e vertical depths of all pertinent markers and zones, and subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has	

See Attached

I hereby certify that the foregoing is true and correct     Name (Printed/Typed)				
Russ Mathis	Title Production M	anager		
Signature Kum Mathy	Date 12/05/02		1/	
ACCEPTED FOR RECORDSPACE FOR F	EDERAL OR STATE OFFICE US	SE .		
proved by OPIG. SGD.) DAVID R. GLASS	Title	Date	13	
onditions of approval frame, are practical Approval of this notice does maily that the applicant loads logar or equitable title to those rights in the	not warrant or	Office		

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## **Matador Operating Company**

### Maduro Unit Federal #4

Sec 29, T19S, R33E

API #30-025-30840 Lea County, New Mexico

### Recomplete to the Crazy Horse; Delaware Pool:

10/08/02	MIRU. DN tree & NU BOP. POH with Tbg. RIH w/ 5-1/2" CIBP & set @ 12450 (abandoning the Morrow formation). Cap CIBP w/ 35' cmt on top. PBTD at 12415.
10/11/02	RIH & perf Strawn formation from 12330–12343. No change in well. RIH w/ redressed PKR -and TBG inc. Set Howco PLS packer @ 12242. RU swab.
10/13/02	RIH w/ tbg & pkr. Acidize Strawn perfs @ 12330-12343 w/ 2500 gal 15% HCL, NEFE, LST acid. Swab Well.
10/18/02	RU service unit. ND wellhead. NU BOP. Release pkr. POH w/ tbg & pkr. RIH w/ 5-1/2" CIBP, setting tools, and wireline. Set CIBP at 12280 (abandoning the Strawn formation). POH with same. Cap CIBP w/ 35' cmt on top. RIH with CBL, gamma ray, CCL, and wireline. Logged well.
10/21/02	POH w/ tbg. Perf Delaware formation from 7809–7812 w/ 3 SPF. RIH pkr & tbg. Swab Well.
10/22/02	Acidize Delaware perfs @ 7809-7812 w/ 500 gals 7-1/2% NEFE. Swab well.
10/23/02	Rel pkr & POH w/ tbg & pkr. RIH w/ 5-1/2" CIBP. Set CIBP @ 7770 (abandoning the Delaware formation). Cap w/ 35' cmt on top.
10/24/02	Perf Delaware formation from 7590-7594 w/ 6 SPF (24 holes). RIH w/ tbg & pkr. Swab well.
10/29/02	Frac Delaware perfs @ 7590-7594 w/ 72500 lbs 20/40 and 73850 gals XL Borate. Flow back and swab well.
11/06/02	POH w/ tbg & pkr. RIH w/ TAC & tbg. Removed BOP. Set TAC in 15,000 lbs tension. Installed tubing hanger & flanged up wellhead. Installed pumping tee. RIH w/ pump & rods.
11/08/02	Set Pumping Unit and place well on production.
11/20/02	Test: 41 BO, 45 MCF, 147 BW



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