Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Name of Authorized Transporter of Oil

State of New Mexico Enusy, Minerais and Natural Resources Department

Lease No.

County

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator 30-025-308400 Addre) ax exas Reason(s) for Filing (Ch New Well connected (tas Recompletion Dry Gas Oil Change in Operator Condens If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Form Kind of Leas Madu Gem Morrow State, Federal or Fee NM-14794 Unit Letter

Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)						
Koch Oil ColDiv. of	Koch.	Ind.	Inc.	1 13 -	30x 2:	25%-1	Vich 40	VC 1	720	
Name of Authorized Transporter of Ca Maole Gas Co	ninghead Gas		or Dry Gas 🔀	Address (Giv	e address to wi	hich approved	copy of this ;	form is to be se	_, , ~~~	
if well prolleces oil or liquids, ave location of tento.	Sec. Twp. Rge. 29 19-5 33-5		is gas actually connected? When			Ste 300-Dallas TX 107				
this production is commingled with the V. COMPLETION DATA	at from any of							7-50		
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compil. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations						Depth Casing Shoe				
		TUBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
7. TEST DATA AND REQUI										
hate First New Oil Run To Tank	r recovery of total volume of load oil and must Date of Test			Producing Me	exceed top allo shod (Flow, pu	mable for thi mp, gas lift, i	s depth or be	for full 24 hou	75.)	
engin of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL							-			

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Actual Prod. Test - MCF/D

Testing Method (puot, back pr.)

Township

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SIZMANITE Frinted Name Date

OIL CONSERVATION DIVISION

Gravity of Condensar

Choke Size

NOV 1 4 1990 Date Approved

CRIGINAL SIGNED I PROFILE DOFFIE COR Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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NOV 1 4 1990

HOUSE OFFICE