

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRII ATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

460' FNL & 1980' FEL

14. PERMIT NO.
API#30-025-30840

15. ELEVATIONS (Show whether DV, RT, GR, etc.)
3600.6' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-14794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maduro Federal Unit

8. FARM OR LEASE NAME

Maduro Federal Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Gem Morrow Gas

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 29, T-19-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other) Completion Work

☒

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)

4/10 MI RU X-PERT WELL SER. SITP 1350 PSI, SICP 480 PSI. BLED WELL DN TO 0 PSI. F-LVL @ 2200'. SWBD 61 BW FOR 3-1/4 HRS. F-LVL 2200-13,100' (DRY). SMALL AMT OF GAS WHILE PULLING SWAB. TR 216 OF 140 BLW. SD 2 HRS. NO GAS. LOADED TBG W/76 BBLS 6X KCL WTR, NO TREE. NU BOP. TSTD BOP TO 2000 PSI, OK. REL PKR, POOH. SDON.

4/11 SICP 0/12. RAN & SET 5-1/2" CIBP ON WL @ 13,250'. DMPD 20' CMT ON CIBP FRM 13,250-13,230' ETD. RIH W/5-1/2" UNI VI PKR, SPA 10,618'. TSTD CIBP TO 2500 PSI, OK. PU & SPA 10,430'. TSTD 5-1/2" X 2-7/8" ANNULUS TO 2500 PSI, OK. SWBD 59 BW FOR 2-1/2 HRS. F-LVL SURF-10,400' (DRY). SD 1 HR, HAD NO FLUID ENTRY & NO GAS. SDON.

4-12 SITP 100/12. CHECKED F-LVL, NO ENTRY. LOADED 2-7/8" TBG W/60 BBLS 6X KCL PKR FLUID. PRES TSTD DV TOOL & SQZ PERFS 10,482-85' TO 5000 PSI FOR 1/2 HR, OK. REL PKR, TIH TO 13,062'. SDON.

4-13 SITP 0/12. SPOT 500 GAL 10X ACETIC ACID FRM 13,062-12,794'. PU TO 13,000'. REV OUT EXCESS ACID W/75 BBLS 6X KCL PKR FLUID, POOH. RAN & SET GUIBERSON UNI VI PKR @ 12,966' ON WL W/4" TBG CONVEYED CSG GUN POSITIONED TO PERF @ 13,052-62' W/2.25 "FM NIPPLES @ 12,995' & 12,984' TBG RELEASE @ 13,013'. TIH INTERNALLY TSTD TBG TO 6000 PSI, INCOMP. SDON.

4/16 FIH W/2-7/8" TBG. NO BOP. NU TREE. ALL TBG INTERNALLY TSTD TO 6000 PSI. DISPLACED 2-7/8" TBG W/136,000 SCF N2. LANDED 2-7/8" TBG IN GUIBERSON UNI VI PKR @ 12,966' IN 14,000# COMPRESSION. BLED N2 OFF TBG TO 1500 PSI. DROPPED FIRING BAR & PERF UPR MORROW 13,052-13,062' W/4" TBG CONVEYED GUNS 4 SPF (40 SHOTS). BLED PRES TO 800 PSI FOR 1 HR. GAS TO SURF IN 1 HR. FLWD WELL 1/2 HR @ 800 PSI FTP W/20' FLARE. SHUT WELL IN. PRES 800-3300 PSI IN 3-1/2 HRS.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Bryan

TITLE Dir. Supt.

DATE 4-17-90

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

APR 27 1990

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO