

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" (for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

460' FNL & 1580' FEL of Sec. 29

5. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3600.6' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM-14794

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maduro Federal Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Gem Morrow Gas

11. SEC. T., R., M., OR BLK. AND
SUBVY OR AREA

Sec. 29, T-19-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

RELL OR ALTER CASING

WATER SHUT-OFF

FRACURE TREAT

MULTIPLE COMPLETE

FRACURE TREATMENT

HOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

REPAIR WELL

CHANGE PLANS

(Other) Logging & R&C 95/8" CSG.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Other:

NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.

1-7 1-7-90. CIRC 4 HRS. RAN FLUID CALIPER. LOSING 40 BPM FLUID. PU TO 3600'. WORKED THRU TIGHT HOLE & RAN 2ND
STG FLUID CALIPER. POOH, RAN GR CNL LOG FRM 3200'-SURFACE. RIH, CIRC 3-1/4 HRS, POOH. RUNNING 9-5/8" CSG,
5250 WOC. STUCK 9-5/8" CSG @ 4943': COULD NOT WORK LOOSE. R&C 113 JTS + 1 PC (4922') OF 9-5/8" 40# HC-80 ST&C 8RD ERW
NEW HOESCH CSG @ 4943' W/ DV TOOL 2903'. CMTD 1ST STAGE W/600 SXS CLASS C LITE CMT W/ 5% SALT & B# GILSONITE & 1/2#
FLOCELE @ 12.5 PPG. F/B 175 SXS CLASS C W/ 1% CACL @ 14.8 PPG. DISPLACED CMT W/160 BFW & 215 BBLs MUD @ 10 BPM @ 1000
PSI. BUMPED PLUG W/1400 PSI. FLOAT HELD OK. DROPPED OPENING BOMB PLUG W/1400 PSI. FLOAT HELD OK. DROPPED OPENING
BOMB OPENED DV TOOL. CIRC 140 SXS CMT TO SUR. CIRC 5 HRS. CMTD 2ND STAGE W/1530 SXS CLASS C LITE W/5% SALT, 5#
GILSONITE & 1/2# FLOCELE @ 12.5 PPG F/B 100 SXS CLASS C W/1% CACL @ 14.8 116. DISPLACED CMT W/223 BFW @ 10 BPM @ 0-
900PSI. BUMPED PLUG & CLOSED DV TOOL W/2200 PSI. TOOL HELD OK. CIP & JC @ 4:30 AM 1-9-90. CIRC 510 SXS CMT. NO
BOPS INC.
5250 WOC. FINISH ND BOPS SET SLIPS, CUT OFF 9-5/8" CSG. NU BOPS TESTED BOP & CHOKE MANIFOLD TO 5000 PSI OK. RIH W/
DRILLING ASSEMBLY INC.
5484' DRLG. 234'/12. SD. MUD: 8.4, 28 - - 11. FIH W/DV TOOL @ 2903'. TSTD 9-5/8" CSG TO 1500 PSI, OK. DRLD DV
TOOL, TIH TO TOC @ 4811'. TSTD DV TOOL TO 1500 PSI, OK. DRLD CMT & FLOAT EQUIP. DRLG NEW FORM @ 5:00 PM 1-10-90.
TOTAL WOC 36 HRS.

ACCEPTED FOR RECORD

Adm

JAN 10 1990

CARLSBAD, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED

Bobby Bryan

TITLE

Dr. Supt.

DATE

1-10-90

This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side