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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

. TO TRANSPORT OIL						01111201	Well A	Well API No.			
Populator Mack Energy Corpo	36 (25-30852					15 1.					
ddress											
P.O. Box 1359, Ar	tesia, l	VM 88	211-	1359	Othe	r (Please expla	ain)				
Reason(s) for Filing (Check proper box)		Change in	Transpa	orter of:	٠٠٠٠ ب						
New Well	Oil		Dry G								
Recompletion	Casinghead										
Change in Operator	Самидиса	- U40 L		<u></u>					· · · · · · · · · · · · · · · · · · ·		
ad address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	SE	D. al A	Jama Jagludi	ng Formation		Kind o	x Lease	Le	ase No.	
Lease Name								State, Federal or Fee		E-6005	
Unocal State	1	π,	1100	++ &-							
Location Unit Letter J	_ :10	650	_ Feet F	from The E	ast Line	and16	50 Fe	et From The _	South	Lin	
	40	a		34	F NI	мрм,	Lea,	NM		County	
Section 36 Townsh	ip 19:	5	Range	74	1111	vic ivi,					
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS		Lish amazawad	copy of this for	rm is to be se	nt)	
Name of Authorized Transporter of Oil	[XX]	or Conde	nsale			e adaress 10 W	artesia	, NM 882	211-0159)	
Navajo Refining Co.				· Coa C	Address (Giv	e address to w	hich approved	copy of this for	rm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P.O. F.	Box 5050	sville, (OK 7400	15		
GPM Gas Corporation					Is gas actually		When				
If well produces oil or liquids, jve location of tanks.	J	29	19	S 34E	Yes						
this production is commingled with that	from any oth	er lease or	pool, gi	ive comming!	ing order num	ber:					
V. COMPLETION DATA		_,					Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil Wel	11 1 1	Gas Well	New Well	Workover 	Гресреп			<u> </u>	
	Date Com	ol. Ready t	o Prod.		Total Depth	<u>. </u>	-1	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.										
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
	<u> </u>							Depth Casing	Shoe		
Perforations				•					·····		
	7	TUBING	, CAS	ING AND	CEMENTI	NG RECO	SD		10/0 05:	CNT	
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE OILL											
					ļ			-			
	er rop	ATT OW	JARLI	R.				. 1			
V. TEST DATA AND REQUE OIL WELL (Test must be after	SI FUK A	atal valum	e of load	d oil and mus	t be equal to o	r exceed top al	lowable for th	is depth or be j	for full 24 how	urs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		27.04		Producing N	lethod (Flow, p	oump, gas lift,	eic.)			
Date Litz idea Oil You 10 Tank				<u> </u>			Choke Size				
Length of Test	Tubing Pressure			Casing Pressure			2				
					Water - Bbla	<u> </u>		Gas- MCF			
Actual Prod. During Test	Oil - Bbls	•									
C+CAUCI I											
GAS WELL Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
White I took 1000 1000	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)											
		E CO1	MT T A	NCE	-			(A 771 (C) b !	חויייייייייייייייייייייייייייייייייייי	, , ,	
VI. OPERATOR CERTIF!	CATE O	r COM		TACE:		OIL CO	NSERV	'ATION	ころし	אוע	
I hereby certify that the rules and reg Division have been complied with an	pulations of the	ormation R	given abo	ove				SEP 0	y '92		
is true and complete to the best of m	y knowledge	and belief.	•		Dat	e Approv	ed				
•											
Crisa D. (alle	<u> </u>			Bv	2.2.111	, and the second	TOTAL STATE	EXTON	- 4	
			erk							79	
Crissa D. Carter, F	LOUUCLI		Title		Title	9					
9/3/92		(505)									
Date		Т	elephone	c 170.	П						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.