

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |                              |
|---|------------------------------|
| Operator<br>Xeric Oil & Gas Co.   | Well API No.<br>30-025-30852 |
| Address<br>P.O. Box 51311 Midland, TX 79710   |                              |
| Reason(s) for Filing (Check proper box)<br>New Well <input checked="" type="checkbox"/> Change in Transporter of:<br>Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/><br>Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |                              |
| If change of operator give name and address of previous operator  |                              |

☐ Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER 6-25-90 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

|   |               |   |  |                     |
|---|---------------|---|--|---------------------|
| Lease Name<br>Unocal State  | Well No.<br>1 | Pool Name, Including Formation<br>Pearl (Queen) | Kind of Lease<br><input checked="" type="checkbox"/> State <input type="checkbox"/> Federal or Fee | Lease No.<br>E-6005 |
| Location<br>Unit Letter J : 1650 Feet From The South Line and 1650 Feet From The East Line<br>Section 36 Township 19-S Range 34-E, NMPM, Lea County |               |   |  |                     |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |  |
|---|--|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texaco Trading & Transportation | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 60628 Midland, TX 79702 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Warren Petroleum Co.    | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1150 Midland, TX 79702  |
| If well produces oil or liquids, give location of tanks.  | Unit J Sec. 36 Twp. 19S Rge. 34E Is gas actually connected? no When ?  |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

|   |  |                         |  |          |        |           |            |            |
|---|--|-------------------------|--|----------|--------|-----------|------------|------------|
| Designate Type of Completion - (X)            | Oil Well <input checked="" type="checkbox"/> | Gas Well                | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded<br>4-9-90                        | Date Compl. Ready to Prod.<br>4-25-90        | Total Depth<br>5000'    | P.B.T.D. 4960'                               |          |        |           |            |            |
| Elevations (DF, (RKB), RT, GR, etc.)<br>3711' | Name of Producing Formation<br>Queen         | Top Oil/Gas Pay<br>4611 | Tubing Depth 4600'                           |          |        |           |            |            |
| Perforations<br>4611, 4612                    | Depth Casing Shoe<br>5000'                   |                         |  |          |        |           |            |            |

TUBING, CASING AND CEMENTING RECORD

|           |                      |           |              |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 12 1/4    | 8 5/8                | 1820      | 935          |
| 7 7/8     | 5 1/2                | 5000      | 875          |
| 5 1/2     | 2 3/8                | 4600      |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|   |                           |   |                 |
|---|---------------------------|---|-----------------|
| Date First New Oil Run To Tank<br>4-25-90 | Date of Test<br>4-26-90   | Producing Method (Flow, pump, gas lift, etc.)<br>pump |                 |
| Length of Test<br>24 hours                | Tubing Pressure<br>450 SI | Casing Pressure<br>0                                  | Choke Size      |
| Actual Prod. During Test<br>110 BO        | Oil - Bbls.<br>110        | Water - Bbls.<br>0                                    | Gas - MCF<br>70 |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (prior, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Greg McCabe Partner  
Printed Name 3-26-90 (915) 683-3171  
Date 3-26-90 Telephone No.

OIL CONSERVATION DIVISION

APR 30 1990

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.