Subnit 5 Copies Appropriate Dustrict Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240	Energy, Minerals and I				-		Form C-104 Revised 1-1-89 See Instruction			
D <u>ISTRICT II</u> P.O. Drawer DD, Anexia, NM 88210)			P.O. 1	ATION DIVI Box 2088				al Boti	om of Page
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM 874	410				Mexico 87504-208					
L. Operator	HE(JUEST F	OR AI ANSPI	LLOWA ORT O	BLE AND AUTH	ORIZAT	ION			
Mallon Oil Company	ny						Well API N			
Address 1099 18th St., S	te 2750						30-02	5-3085	7	
Reason(s) for Filing (Check proper be	ar))2 Other (Pleas	e explain)		<u> </u>		
New Well	Oil	Change in	Transpo Dry Ga			. ,				
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ad address of previous operator L DESCRIPTION OF WEI		_ <u></u>					·			
ease Name	L AND LI	Well No.	Pool Na	me, Inclus	ling Formation		Kind of Lea			
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		or Conden:	sale 1		Address (Give address	to which ap	proved copy	of this form	is to be see	at)
Jeraco Trada ame of Authorized Transporter of Ca	singhead Gat	munaj	or Dry C							
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re location of tanks.	in	15 1	170		e	=d7	When ?			
his production is commingled with that from any other lease or pool, give commin COMPLETION DATA					gling order number.			4/91 C - 773		
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each participation. inied by tabulation of deviation tests taken in accordance