

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator MALLON OIL COMPANY		Pool West Lovington - Blinberry/San Andres		County Lea																		
Address		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/> Completion <input checked="" type="checkbox"/> Special <input type="checkbox"/>																		
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	% FLOW	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST		GAS - OIL RATIO CU. FT./BBL.								
		U	S	T	R							WATER BBL'S.	GRAV. OIL		OIL BBL'S.	GAS MCF.						
Mobil "5" State (Downhole Commingling-DHC-773)	1	0	5	17S	36E	11/15/90	P	N/A	N/A	187 (Total all Zones)	24	44	34.9 (Total all Zones)	34.15 (Total all Zones)	40	1171						
																	% Oil	% Gas	- Zone	BOPD	Bbl.	MCF
																	20.96%	20.96%	- L. San Andres	7.16	Bbl.	8.38 MCF
																	79.04%	79.04%	- Blinberry	26.99	"	31.62 MCF
																	100.00%	100.00%	Total	34.15	Bbl	40.00 MCF

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Joe H. Cox, Jr. -- Production Manager

Printed name and title

January 18, 1991 (303) 293-2333

Date Telephone No.



MALLON OIL COMPANY

1099 18th Street, Suite 2750, Denver, Colorado 80202
(303) 293-2333

January 18, 1991

Mr. Jerry Sexton
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88241-1980

RE Downhole Commingling Order
DHC-773, Sec. 5, T7S, R36E
Lea County, New Mexico

Dear Mr. Sexton:

Attached is a revised Form C-116 for the completion GOR test for Mallon's Mobil "5" State #1 well. As requested in your December 3, 1990 letter we have included production allocation factors for each of the zones.

Please accept this formula for your production allocation assignments.

Sincerely,

MALLON OIL COMPANY

Joe H. Cox, Jr.
Production Manager

JHC gb