

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30857
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Mobil "5" State #1
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____	
2. Name of Operator Mallon Oil Company	8. Well No. #1
3. Address of Operator 1099 18th St., Ste. 2750, Denver, CO. 80202	9. Pool name or Wildcat Wildcat

4. Well Location Unit Letter 0 : 760' Feet From The South Line and 1750' Feet From The East Line Section 5 Township 17S Range 36E NMPM Lea County

10. Date Spudded 4/29/90	11. Date T.D. Reached 5/22/90	12. Date Compl. (Ready to Prod.) 8/17/90 (L San Andres)	13. Elevations (DF & RKB, RT, GR, etc.) 3891.8', 3907' KB	14. Elev. Casinghead
15. Total Depth 9100'	16. Plug Back T.D. 5452' (RBP)	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	U - 9100

19. Producing Interval(s), of this completion - Top, Bottom, Name 5272-5344' Lower San Andres	20. Was Directional Survey Made No.
21. Type Electric and Other Logs Run No New logs since drilling	22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	327'	17 1/2"	350 sx	None
8 5/8"	32#	5195'	11"	1220 Sx	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
5 1/2" 4996' 9092' 1300 Sx	2 7/8" 5391' None

26. Perforation record (interval, size, and number) 5328-44', 5303-22', 5272-84', 2 SPF 94 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5272-5344' 3500 gal 15% HCL (NE FE)
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28. PRODUCTION							
Date First Production 8/17/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 1 1/4" x 20' 8 SPM				Well Status (Prod. or Shut-in) Pumping	
Date of Test 8/21/90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
				7.6	9	0	1184
Flow Tubing Press. N/A	Casing Pressure 32 psig	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 28.9°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented while testing	Test Witnessed By Ross Robinson
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Joe Cox, Jr.

Printed Name

Joe Cox, Jr.

Title

Production Mgr. Date 8-31-90