

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
30-025-30857

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-3009

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER ☐

SINGLE ZONE ☒ MULTIPLE ZONE ☐

7. Lease Name or Unit Agreement Name

Mobil "5" State

2. Name of Operator

Mallon Oil Company

8. Well No.

1

3. Address of Operator

1099 18th St., Ste. 2750

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter 0 : 760' Feet From The South Line and 1750 Feet From The East Line

Section 5 Township 17S Range 36E NMPM Lea County

10. Proposed Depth

5452

11. Formation

Lower San Andres

12. Rotary or C.T.

N/A

13. Elevations (Show whether DF, RT, GR, etc.)

3891.8' GR, 3907' KB

14. Kind & Status Plug. Bond

Single Well

15. Drilling Contractor

N/A

16. Approx. Date Work will start

8/13/90

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	326.72'	350 sx	Surface
11"	8 5/8"	32#	5195'	1220 sx	Surface
7 7/8"	5 1/2" (Liner)	17#	4996-9092'	1300 sx	4996'

The above well has been recompleted to the Lower San Andres through perforations at 5328-44', 5303-22' and 5272-84'. A retrievable bridge plug was set at 5452' and pressure tested to 3000 psi prior to the Lower San Andres completion. The Blinberry completion interval, 7122 - 7350', will remain isolated during testing of the Lower San Andres interval and results of the test will determine whether commingling will be requested or one of the zones will be permanently abandoned.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Mgr.

DATE

8/20/90

(303)

TYPE OR PRINT NAME

Joe H. Cox Jr.

TELEPHONE NO. 293-2333

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
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Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

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Santa Fe, New Mexico 87504-2088

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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator MALLON OIL CO.			Lease MOBIL STATE 5 Mobil '5' State		Well No. 15 1
Unit Letter 0	Section 5	Township 17 SOUTH	Range 36 EAST	County NMPM LEA	
Actual Footage Location of Well: 760 feet from the SOUTH line and 1750 feet from the EAST line					
Ground level Elev. 3891.8'	Producing Formation Lower San Andres		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Joe H. Cox, Jr.

Printed Name

Production Manager

Position

Mallon Oil Company

Company

April 2, 1990

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 26, 1990

Signature & Seal of
Professional Surveyor

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON. 3239



GREENHILL
NO 32