

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30857
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-3009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Mobil "5" State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 1	
2. Name of Operator Mallon Oil Company		9. Pool name or Wildcat Wildcat	
3. Address of Operator 1099 18th St., Ste. 2750, Denver, CO. 80202			
4. Well Location Unit Letter 0 : 760' Feet From The South Line and 1750' Feet From The East Line Section 5 Township 17S Range 36E NMPM Lea County			
10. Date Spudded 4/29/90	11. Date T.D. Reached 5/22/90	12. Date Compl. (Ready to Prod.) 6/26/90	13. Elevations (DF & RKB, RT, GR, etc.) 3891.8' GR
14. Elev. Casinghead			
15. Total Depth 9100'	16. Plug Back T.D. 9056'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-9100' Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 7122' - 7350'			20. Was Directional Survey Made No.
21. Type Electric and Other Logs Run BHC Acoustilog, GR. DI Focused-GR; Z-Den Comp Neutron, GR -Caliper			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# ST&C	326.72	17 1/2"	350 sx CL "C" + 2% CaC ₂	
8 5/8"	32# J-55	5195'	11"	920 sx CL "C" + 3% D-79 Extender, tailed in w/300 sx "C" neat.	

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	4996'	9092'	1300 Sx		2 7/8"	7400'	None

26. Perforation record (interval, size, and number) 7344-50', 7310-14, 7260-75', 7242-46' & 7122-42'. Total of 108 w/4" csg gun.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7122-7344'	8500 gal 15% MSR
	7122-7344'	19,125 gal gelled water; 44,551# 20/40 Sd, + 20% CO ₂

28. PRODUCTION			
Date First Production 6/29/90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 1 1/4" Rod Pump	Well Status (Prod. or Shut-in) Prod.	
Date of Test 7/4/90	Hours Tested 24	Choke Size N/A	Prod'n For Test Period Oil - Bbl. 50 Gas - MCF 80 Water - Bbl. 18 Gas - Oil Ratio 1600
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate Oil - Bbl. 50 Gas - MCF 80 Water - Bbl. 18	Oil Gravity - API - (Corr.) 35° @ 60°F
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Awaiting sales connection		Test Witnessed By Ross Robinson	
30. List Attachments			

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Geraldine Bergamo Printed Name Geraldine Bergamo Title Production Tech Date 7/6/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1926'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2910'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3078	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	3358'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3968'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4297'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	4612'	T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	6109'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	6230'	T. Ellenburger	T. Dakota	T.	
T. Blinberry	6439'	T. Gr. Wash	T. Morrison	T.	
T. Tubb	7662'	T. Delaware Sand	T. Todilto	T.	
T. Drinkard	7926'	T. Bone Springs	T. Entrada	T.	
T. Abo	8361'	T.	T. Wingate	T.	
T. Wolfcamp	8989'	T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Sfc	1926		Sd & Sh				
1926	2960		Anhy & Salt				
2960	TD		Dolomite & Ls.				

RECEIVED

NOV 9

NOBES