

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30857
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3009
7. Lease Name or Unit Agreement Name Mobil "5" State
8. Well No. 1
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mallon Oil Company	
3. Address of Operator 1099 18th Street, Ste. 2750, Denver, CO. 80202	
4. Well Location Unit Letter 0 : 760' Feet From The South Line and 1750' Feet From The East Line Section 5 Township 17S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3891.8' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Run 119 Jts. of 8 5/8" csg 32# J-55 8rd R-3 casing set at 5217'. Float shoe @ 5195' & float collar @ 5151'. Cemented with: Lead 920 sx. Class "C" + 3% D-79 Extender + 1/4 #/sx D-29 Cellophane flakes. Tailed in with 300 sx Class "C" Neat. Compressive strength @ 110° F btm. hole temp. 1285 psi/12 hrs. WOC. Plug down @ 1:45 AM MDT 5/10/90. Circ. 75 sx cmt to pit. Good returns throughout cmtg. Test casing & BOP to 1500#, Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe H. Cox, Jr. TITLE Production Manager DATE 5/11/90
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 15 1990

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: