

REISSUES
PI# 30-T-0002 09/07/90 SEC 5 TWP 17S RGE 36E
30-025-30857-0000 PAGE 3

MALLON OIL
1

MOBIL "5" STATE

WD WDD

FORMATION TEST DATA

WS 25000 PPM CL
ON IF TOOL OPENED W/WEAK BLOW, INCREASED TO FAIR BLOW,
ON FF TOOL OPENED W/GOOD BLOW, INCREASED TO STRONG
BLOW W/5.5 PSI
GAS TO SURFACE DURING THE FINAL SHUT IN PERIOD

PRODUCTION TEST DATA

BLINEBRY PERF W/ 108/IT 7122- 7350 GROSS
PERF 7122- 7142 7242- 7246 7260- 7275 7310- 7314
PERF 7344- 7350
ACID 7122- 7350 8500GALS
15% MSR
SWFR 7122- 7350 19125GALS 44551LBS SAND
20/40 20% CO2 ADDTVGELA

LOGS AND SURVEYS /INTERVAL, TYPE/

LOGS	DI	GR	CNL
LOGS	CALP	BHC	ACSL

DRILLING PROGRESS DETAILS

MALLON OIL
1099 18TH ST, STE 2750
DENVER, CO 80202
303-293-2333
04/05 LOC/1990/
05/01 DRLG 2786
05/10 5200 TD, WOC
05/15 DRLG 7150
05/24 9100 TD, WOCT
06/07 9100 TD, PB 9056, RECG LD
06/14 9100 TD, PB 9056, WO FRAC
07/18 RIG REL 05/22/90
9100 TD, PB 9056
COMP 6/26/90, IPP 50 BO, 80 MCFG, 18 BWPD,
GOR 1600, GTY 35
PROD ZONE - BLINEBRY 7122-7350
09/06 NO CORES, THREE DSTS RPTD
BLINEBRY DISCOVERY - DEEPER POOL

CONTINUED

REISSUES
PI# 30-T-0002 09/07/90 SEC 5 TWP 17S RGE 36E
30-025-30857-0000 PAGE 4

MALLON OIL
1

MOBIL "5" STATE

WD WDD

DRILLING PROGRESS DETAILS

09/06

REISSUED TO CORRECT FIELD, & ADD DISCOVERY
STMT
REPLACEMENT FOR CT ISSUED 7/20/90

WRS COMPLETION REPORTREISSUES SEC 5 TWP 17S RGE 36E
PI# 30-T-0002 09/07/90 30-025-30857-0000 PAGE 1

NMEX LEA * 760FSL 1750FEL SEC SW SE
STATE COUNTY FOOTAGE SPOT
MALLON OIL WD WDD
OPERATOR WELL CLASS INIT FIN
1 MOBIL "5" STATE
WELL NO. LEASE NAME
3908KB 3892GR LOVINGTON W
OPER ELEV FIELD/POOL/AREA
API 30-025-30857-0000
LEASE NO. PERMIT OR WELL I.D. NO.
04/28/1990 06/26/1990 ROTARY VERT OIL
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS
9300 ABO ZIADRIL INC 7 RIG SUB 15
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 9100 PB 9056 FM/TD WOLFCAMP
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

5 MI S LOVINGTON, NM
SURRE BY 4700 (SADR) OIL PROD IN LOVINGTON W FLD
2 MI N/9440 (ABO) OIL PROD IN EMERALD FLD

WELL IDENTIFICATION/CHANGES

WELL NBR CHGD FROM 15
FIELD CHGD FROM WILDCAT
FIELD CHGD FROM UNNAMED

CASING/LINER DATA

CSG 13 3/8 @ 326 W/ 350 SACKS
CSG 8 5/8 @ 5195 W/ 1220 SACKS
LNR 5 1/2 4996- 9092 W/ 1300S

TUBING DATA

TBG 2 7/8 AT 7400

INITIAL POTENTIAL

IPP 50BOPD 80 MCFD 18BW 24HRS
BLINEBRY PERF W/ 108/IT 7122- 7350 GROSS
GTY 35.0 GOR 1600

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1926 1966	

CONTINUED IC# 300257013390

Copyrighted 1990
Reproduction
Prohibited

Petroleum Information

PI-WRS-GET
Form No 187

DB a company of
The Dun & Bradstreet Corporation

REISSUES SEC 5 TWP 17S RGE 36E
 PI# 30-T-0002 09/07/90 30-025-30857-0000 PAGE 2

MALLON OIL WD WDD
 1 MOBIL "5" STATE

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	SALT				2910	982
LOG	YATES		3078	814		
LOG	SVN RVRS		3358	534		
LOG	QUEEN		3968	-76		
LOG	GRAYBURG		4297	-405		
LOG	SN ANDRS		4612	-720		
LOG	GLORIETA		6109	-2217		
LOG	PADDOCK		6230	-2338		
LOG	BLINEBRY		6439	-2547		
LOG	TUBE		7662	-3770		
LOG	DRINKARD		7926	-4034		
LOG	ABO		8361	-4469		
LOG	WOLFCAMP		8989	-5097		

SUBSEA MEASUREMENTS FROM GR

FORMATION TEST DATA

DST 1 6211- 6300 GLORIETA
 OVERLAPS PADDOCK
 REC 68.0 FT FLUD 2250.0 CC MUD
 INIT OP 15M IFP 14 FFP 5 OPENED W/WEAK BLOW
 FINAL OP 15M IFP 50 FFP 51
 ISIP 85 30M FSIP 50 30M IHP 2722 FHP 2736
 SPL CHAM PRESS FINAL 15

WS 20000 PPM CL
 TOOL OPENED W/WEAK BLOW & REMAINED THROUGH IF & FF

DST 2 7108- 7196 BLINEBRY S
 REC 430.0 FT OCFLUD 2250.0 CC MUD
 INIT OP 15M IFP 113 FFP 108 OPENED W/WEAK BLOW
 FINAL OP 1H IFP 210 FFP 251 BHT 117F
 ISIP 297 30M FSIP 2085 2H IHP 3183 FHP 3146
 SPL CHAM PRESS FINAL 160

WS 20000 PPM CL
 TOOL OPENED W/WEAK BLOW & REMAINED THROUGH IF & FF

DST 3 7243- 7290 BLINEBRY S
 GAS TS IN 3H
 REC 240.0 FT OIL&GAS 340.0 FT FLUD
 INIT OP 15M IFP 137 FFP 137 OPENED W/WEAK BLOW
 FINAL OP 1H30M IFP 163 FFP 237 BHT 120F OP GD BLOW
 ISIP 1028 1H FSIP 2423 3H IHP 3214 FHP 3214

CONTINUED