

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

E*
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.
API # 30-025-30859

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3850.3' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM 22085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Corrienta 12 Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Und. North Young Bone Spring

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
Sec. 12, T-18S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) <u>Ran casing and released rig</u>	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-20-90: Depth 9404' (TD). Ran 234 jts. 5-1/2" 17# N-80 and K-55 LT&C 8rd casing and set at 9404'. DV tool at 5177'. Pump 500 gal Guard L cmt w/ 440 sx C1 H lite containing 8.25 pps salt; 390 sx C1 H containing 3% KCl, 1% FL-20, .2% FWC-2, .2% FP8. Plug down at 4:30 a.m. Opened DV tool and circulated out 65 sx cmt. Pump 500 gal FGL. Cement 2nd stage w/ 400 sx C1 H lite containing 8.25 pps salt and 230 sx C1 H w/ 3% KCl, 1% FL-20, .2% FWC-2, .2% FP8. Plug down at 11:15 a.m. Nipple down BOP and set 5-1/2" casing slips. NU tubing head. Jet and clean pits. Rig released on 5/20/90. WOCU.

RECEIVED
MAY 31 11 37 AM '90
CARLOS ROE
AREA/REG. CLERK

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Production Clerk DATE May 29, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side