(November 1983)
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR
(Other instructions on reverse side)

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: NM-22085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL [XX] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Santa Fe Energy Operating Partners, L.P.

8. FARM OR LEASE NAME: Corrienta 12 Federal

3. ADDRESS OF OPERATOR: 500 W. Illinois, Suite 500, Midland, TX 79701

9. WELL NO.: 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 860' FSL & 1980' FWL, Sec. 12, T-18S, R-~~37~~32E

10. FIELD AND POOL, OR WILDCAT: Und. North Young Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 12, T-18S, R-~~37~~32E 32 acr

14. PERMIT NO.: API #30-025-30859

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3850.3' GR

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other) Ran casing			[X]
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-4-90: Depth 2825'. RU and ran 69 jts 8-5/8" 24# K-55 ST&C 8rd casing and set at 2824'. Cemented w/ 1000 sx BJ lite 35/65/6 9# salt/sk and 200 sx Cl "C" w/ 2% $CaCl_2$. Plug down at 10;15 p.m. WOC.

5-5-90: WOC total of 19½ hours. Test casing w/ 1500 psi for 30 minutes - okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Terry L McCullough TITLE Sr. Production Clerk DATE May 8, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side