

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-22085

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Corrienta 12 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. North Young Bone Spring

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

12-18S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

860' FSL and 1980' FWL, Sec. 12, T-18S, R-32E

14. PERMIT NO.

API # 30-025-30859

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

FLOOD OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

4-30-90: Spud well at 8:15 p.m.

5-1-90: Drilled to 348'. Run 8 jts 13-3/8" 48# H-40 ST&C casing and set at 348'. Cemented w/ 370 sx Class "C" containing 2% CaCl and 1/4 pps celloflake. Plug down at 9:45 a.m. Circulated 57 sx to pit. WOC 4 hrs. Pressure test casing to 600 psi for 30 minutes - okay. Cut off 13-3/8" and weld on flow nipple. PU BHA and trip in hole. Resume drilling operations.

Casing and cement operations witnessed by Bill McManus of BIM.

18. I hereby certify that the foregoing is true and correct

SIGNED

Sheriff McCullough

TITLE Sr. Production Clerk

DATE May 4, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
MAY 7 7 50 AM 1990
BIM