

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| | |
|--|-------------------------------------|
| Operator <i>Harvey E. Yates Company</i> | Well API No. <i>30-025-30866</i> |
| Address <i>P.O. Box 1933, Roswell, New Mexico 88202</i> | |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM) | |
| If change of operator give name and address of previous operator | |

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|-----------------------|--|--|-------------------------------|
| Lease Name <i>Young Deep Unit</i> | Well No. <i>12</i> | Pool Name, Including Formation <i>North Young Bone Spring</i> | Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee | Lease No. <i>LC 064638</i> |
| Location Unit Letter <i>I</i> : <i>1650</i> Feet From The <i>South</i> Line and <i>330</i> Feet From The <i>East</i> Line Section <i>4</i> Township <i>18S</i> Range <i>32E</i> , NMPM, <i>LEA</i> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|---|---|------------------|-------------------|-------------------|---|--------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <i>Pride Pipeline Company</i> | Address (Give address to which approved copy of this form is to be sent) <i>P. O. Box 2436 Abilene, Tx 79604</i> | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit <i>I</i> | Sec. <i>4</i> | Twp. <i>18</i> | Rge. <i>32</i> | Is gas actually connected? <i>NO</i> | When ? |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|---|----------|------------------------------|-----------|------------|------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded <i>4/16/90</i> | Date Compl. Ready to Prod. <i>5/29/90</i> | | Total Depth <i>8957'</i> | | P.B.T.D. <i>8770'</i> | | | |
| Elevations (DF, RKB, RT, GR, etc.) <i>3863.5 GL</i> | Name of Producing Formation <i>Bone Springs</i> | | Top Oil/Gas Pay <i>8470'</i> | | Tubing Depth <i>8300'</i> | | | |
| Perforations <i>8470-8764'</i> | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| <i>17 1/2"</i> | <i>13 3/8"</i> | | <i>402'</i> | | <i>425</i> | | | |
| <i>12 1/4"</i> | <i>8 5/8"</i> | | <i>2686'</i> | | <i>1400</i> | | | |
| <i>7 7/8"</i> | <i>5 1/2"</i> | | <i>8957'</i> | | <i>1625</i> | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

| | | | |
|--|-------------------------------|---|--------------------------|
| Date First New Oil Run To Tank <i>5/30/90</i> | Date of Test <i>6/2/90</i> | Producing Method (Flow, pump, gas lift, etc.) <i>Pumping</i> | |
| Length of Test <i>24 hours</i> | Tubing Pressure <i>-0-</i> | Casing Pressure <i>-0-</i> | Choke Size <i>-0-</i> |
| Actual Prod. During Test <i>539</i> | Oil - Bbls. <i>281</i> | Water - Bbls. <i>258</i> | Gas - MCF <i>214</i> |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *N. M. Young*
Printed Name *Drilling Superintendent*
Date *6/7/90* Telephone No. *(505) 623-6601*

OIL CONSERVATION DIVISION
JUN 11 1990

Date Approved _____
By _____ Orig. Signed by *Paul Rautz*
Title _____ Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.