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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

I.	RE	QUEST	FOR ALL	LOW	ABLE A	ND AUTH	ORIZ	ATIO	N			
Operator TO TRANSPORT OIL AND NATURA Pyramid Energy, Inc.								L GAS   Well API No.				
Address						30-027-30869						
10101 Reunion Reason(s) for Filing (Check proper	Place, S	te. 21	O San A	Into	nio. T	Ya e	_782	16				
New Well	bax)					Other (Please	explain	10			<del></del>	
Recompletion	Oil		in Transporte  Dry Gas	r or:	1							
Change in Operator	Casingl	need Gas	Condensat	• [	j.							
If change of operator give name and address of previous operator								<del>`</del>				
IL DESCRIPTION OF WE	ELL AND L	EASE								<del></del>	<del></del>	
Lease Name East Pearl Que	, Inclu	cluding Formation				of Lease	<del></del>	Lease No.				
Location										ایس	124 No.	
Unit Letter M .	;2	65	_ Feet From	m. S	South	•. 10						
Section 27 Tons	vashin 1	.9s				Line and10	<u> </u>	F	eet From The	West	Lin	
	C		Range		35E	NMPM,		I	ea		County	
III. DESIGNATION OF TR	ANSPORTI	ER OF O	IL AND N	JTA	JRAL GA	S						
EOTT Oil Pipel:		~ <b>्व</b> 669क	Pnergy	Pipe	Address (	S Give address to Box 4666 Give address to	which	approved	copy of this fo	orm is to be s	ent)	
Name of Authorized Transporter of C	Bringhaud Can	11.X	Effective.	4+3	P.O.	Box 4666	H					
Warren Petrolet  If well produces oil or liquids,				` 		Give address to Box 1589	WINGS (	approved	copy of this fo OK 74]	orm is to be s	ent)	
ive location of tanks.	Unit F	Sec. 27	Twp.	255	31	ally connected?	,	When		102		
this production is commingled with a V. COMPLETION DATA	hat from any oth	er lease or	pool, give con	ming	ing order m	es mber:		<u> </u>				
Designate Type of Completi	nn - (Y)	Oil Well	Gas W	/ell	New We	II Workover		оереп	Plug Back	Sama Bashi	5:= - ·	
ate Spudded		ol. Ready to	Prod		Total Diss	Ì			I lug Back J.	Same Ket A	Diff Res'v	
			1100,	·	Total Dept	1			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
erforations												
									Depth Casing	Shoe		
HOLE SIZE	T	UBING,	CASING A	ND	CEMENT	ING RECOR	RD.					
	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
									<del></del>			
····	<del></del>										······································	
TEST DATA AND REQUI	ST FOR AL	LOWA	BLE		<del></del>		<del></del> -					
L WELL (Test must be after to First New Oil Run To Tank	recovery of total	l volume of	load oil and	must b	e equal to o	exceed top allo	owable	for this c	lepth or be for	full 24 hours	. 1	
STREET ON RUE TO TRUE	Date of Test			I	Producing M	ethod (Flow, pu	emp, ga	s lift, etc	.)	<i>y</i>	<del>/</del> _	
gth of Test Tubing Pressure				Casing Pressure					Choke Size			
ual Prod. During Test									G.1045 0120			
The same state	Oil - Bbis.				Water - Bbls.			7	Gas- MCF			
AS WELL		<del></del>				<del></del>				<del></del>		
Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF				Gravity of Condensate			
ng Method (pitot, back pr.)	Tukes West	Nilston Process (disease)							or solutions			
-Borion (haor, onch h.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
OPERATOR CERTIFIC	ATE OF C	OMPLI	ANCE	$\dashv_{\Gamma}$								
hereby certify that the rules and regulations of the Oil Consequites					OIL CONSERVATION DIVISION							
ivision have been complied with and that the information given above true and complete to the best of my knowledge and belief:					Date Approved NOV 2 9 1993							
11141			•		Date	Approved	I HU	V Z	7 1993			
mahine Start											<del></del>	
Scott Graef Production Engineer					ORIGINAL SIGNED BY JERRY SEXTON							
nted Name Title (210) 308+8000					TitleDISTRICT I SUPERVISOR							
nte // // //	(210)	308-80	000.		11110							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.