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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 B'- B B4 4		
1000 Rio Brazos Rd., Aztec, NM 874	10	

I.

REQUEST FOR ALLOWAB	LE AND AUTHORIZATION
TO TRANSPORT OF	AND NATURAL GAS

Operator				<u> </u>	., ., .,	I OI IAL C		API No.			
Pyramid Energy, In	ic.						l	0-025-30	1940		
Address				·		·		<u> </u>	009		
14100 San Pedro, S	Suite 7	00	San	Antoni	o. Texa	s 78232					
Reason(s) for Filing (Check proper box)						her (Please expl					
New Well Change in Transporter of:					Change in operator from Sirgo Operat						
Recompletion	Oil Dry Gas				Inc. to Pyramid Energy, Inc. effecti						
Change in Operator Casinghead Gas Condensate					July 1, 1990.						
If change of operator give name and address of previous operator						<i>y</i> - , -					
II. DESCRIPTION OF WELL	AND LEA	ASE						4			
Lease Name		Well No.	Pool N	lame, Includi	ng Formation		Kind	of Lease	L	ease No.	
East Pearl Queen U	Init	84	P	earl (Q	ueen)		State	Federal or Fe	e F_R	184	
Location									<u></u>	104	
Unit LetterM	2	65	Feet F	mm The S	outh ;;	ne and	10 E	eet From The	West	T:	
				10th 11th	 	re #110	F(æt riom ine	mest.	Line	
Section 27 Township	19S		Range	35E	,N	MPM,	Lea			County	
							·				
II. DESIGNATION OF TRAN	SPORTE	R OF OI	L AN	D NATU	RAL GAS	F	roducer	•			
Name of Authorized Transporter of Oil	X	or Condens	sate		Address (Gi	ve address to w	hich approved	copy of this	form is so be se	nt)	
Shell Pipeline Corp.					P.O. Bo	x 1910	Midland	Tevas	79702		
Name of Authorized Transporter of Casing Warren Petroleum Phillips 66 Natural Ga	head GERF	ECTIVE:	T Pr	Ger√1.	Address (Gi	ve address to w	hich approved	copy of this	form is to be se	nı)	
	s Co.	GPM G	ias C	DEDENGLISH	4001 P	nbrook	Tulsa	$\frac{1}{2}$ OK $\frac{7}{2}$	4102		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actual	ly connected?	Odess When	ą, TX –	79702		
give location of tanks.	F	27	199	35E	7	'es	1				
f this production is commingled with that f	rom any oth	er lease or p	ooi, gi	ve commingl	ing order num	ber:					
V. COMPLETION DATA											
Designate Transaction and all	an.	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	х	[x	İ	İ	1	İ	i i	
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>		
5/28/90	<u> </u>	5/28/90)			.50 '					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	mation	1	Top Oil/Gas Pay			Tubing Depth			
3713 GR		(ueen									
Perforations								Depth Casin	ng Shoe		
4861-90, 4711-46										i	
	T	UBING,	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		SING & TU	BING	SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/				·	416'		250 sx circ 50 sx			
7 7/8"	5 1/	2"				_5150 '		1000 sx circ 170 sx			
<u> </u>						<u> </u>					
								<u> </u>			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re			f load	oil and must					for full 24 how	rs.)	
Date First New Oil Run To Tank	Date of Tes	-			Producing M	ethod (Flow, pi	ump, gas lift, e	itc.)			
6/24/90		6/23	/90		Pum			Ta :			
Length of Test 24 Hrs.	Tubing Pres	ssure			Casing Press	ūre		Choke Size			
	<u></u>							0 1/05			
Actual Prod. During Test	Oil - Bbls.	26			Water - Bbls			Gas- MCF	0		
		20			29			1	.0		
GAS WELL											
Actual Prod. Test - MCF/D	Length of	l'est			Bbls. Conder	sate/MMCF		Gravity of C	Condensate		
esting Method (pitot, back pr.)	Tubing Pre	ssure (Shut-	in)		Casing Press	ure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF	COMP		JCE.				. •			
				1CL	(OIL CON	ISERV	ATION	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					•						
is true and complete to the best of my knowledge and belief.				D-4-		خ ام	. t	<u>.</u>			
/ // 4/					Date	• Approve			· ·		
Soith Start					_	ļ	Ori,				
Signature			•		By_		Paul Gedios	· · ·			
Scott Graef	Prod	luction		gineer			(Appropria	154 V			
Printed Name	(513	2) 490-	Title	`	Title						
08/28/90 Date	(312		1 snode								
Date		reiel	VICTIC [₩.	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.