

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP REPAIR ☐ OTHER ☐

2. Name of Operator
Morexco, Inc.

3. Address of Operator
P. O. Box 481, Artesia, NM 88211-0481

4. Well Location
Unit Letter G: 2310 Feet From The North Line and 16
Section 7 Township 18S Range 32E

10. Date Spudded 6/15/90 11. Date T.D. Reached 7/1/90 12. Date Compl. (Ready to Prod.) 8/1/95 13. Elevation 3781

15. Total Depth 10,800' 16. Plug Back T.D. 4,010' 17. If Multiple Compl. How Many Zones? 18. Inter Drill

19. Producing Interval(s), of this completion - Top, Bottom, Name
Queen 3707 - 14'

21. Type Electric and Other Logs Run
DLC/CN/GR & DLL/MLL/GR

23. CASING RECORD (Report all strings set)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE
13 3/8		432	17 1/4
8 5/8	24#	4500	12 1/4
5 1/2	15.5/17#	10800	7 7/8

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26. Perforation record (interval, size, and number)
Queen 3707-14' 2 spf 16 holes

27. ACID, ST
DEPTH INTER
3707-1

28. PRODUCTION

Date First Production 8/3/95 Production Method (Flowing, gas lift, pumping - Size and type of pumping) pumping

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl
8/4/95	24	n/a		45

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF
n/a	20#		45	tstm

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rhonda A. Becker Printed Name Rhonda A. Becker

WELL AP NO. 30-025-30897

5. Indicate Type of Lease
Fed. ☐ STATE ☐ FEE ☐

6. State Oil & Gas Lease No. Fed. NM-40449

7. Lease Name or Unit Agreement Name
Young North 7 Fed.

8. Well No. #1

9. Pool name or Wildcat
Undesignated Queen

Feet From The East Line

APM Lea County

10. RKB, RT, GR, etc.) 14. Elev. Casinghead n/a

15. Rotary Tools Cable Tools
all

20. Was Directional Survey Made
n/a

22. Was Well Cored
no

well)

MENTING RECORD AMOUNT PULLED

ement cir

ement cir

tage DV tool set at

C'. Top of cement 2100'.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

FRACTURE, CEMENT, SQUEEZE, ETC.

AMOUNT AND KIND MATERIAL USED

A/1000 gals NEPE 15%

F/18000 gals x-link 40#

gelled 2% kcl water with

44500# 16/30 mesh sand

Well Status (Prod. or Shut-in)
producing

MCF	Water - Bbl	Gas - Oil Ratio
45	45	n/a

Water - Bbl	Oil Gravity - API - (Corr.)
45	34.6

Test Witnessed By

31. of my knowledge and belief

Title Production Clerk Date 8-21-95