Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

0			···	·		We	I API No.			
Operator Siete Oil and Gas Cor	noration						30	-025 <u>-</u> 308	897	
Address	porauron									
P.O. Box 2523, Roswell	1, NM 88202	-2523								
Reason(s) for Filing (Check proper box)				Othe	r (Please explai	in)				
New Well	Change in	_								
Recompletion	Oil 📙	Dry Gas	,							
Change in Operator XX	Casinghead Gas	Condens								
If change of operator give name and address of previous operator Sant	a Fe Energy	Opera	ting P	artners,	L.P., 55	50 W.	Texas, S	Ste. 133	0, Midland	
II. DESCRIPTION OF WELL	AND LEASE	_			· · · · · · · · · · · · · · · · · · ·				 	
Lease Name Well No. Pool Name, Include					لدحطت		id of Lease te (Federal) or F		Lease No. NM-40449	
Young North 7 Federal	1			Undesign	ateu			1111	- 40443	
Location Unit Letter G	2310	_ Feet Fro	om The	orth Lim	and165	50	Feet From The	e <u>East</u>	Line	
Section 7 Township	, 185	Range		^ _	мрм,		Lea		County	
			O 3/4 POT	D.1. C.1.C						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF Conde		□ NATU	Address (Giv	e address to wh	ich appro	ved copy of thi	s form is to be	seni)	
Name of Authorized Transporter of Casing	phead Gas	or Dry	Gas	Address (Giv	e address to wh	ich appro	ved copy of thi	s form is to be	sens)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge.	is gas actuali	y connected?	w	hen ?			
If this production is commingled with that	from any other lease of	r pool, giv	e comming	ling order num	ber:	_,,				
IV. COMPLETION DATA	Oil We	11 0	Gas Well	New Well	Workover	Deepe	n Plug Bac	k Same Res'	v Diff Res'v	
Designate Type of Completion	- (X) Date Compl. Ready	lo Prod		Total Depth	1	<u> </u>	P.B.T.D.	!	L	
Date Spudded	Date Compt. Ready	io riod.		Tom Dop.			1.5,1.5			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>				· · · · · · · · · · · · · · · · · · ·		Depth Ca	sing Shoe		
*										
	TUBING	, CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & T	TUBING S	SIZE		DEPTH SET			SACKS CE	MENT	
				ļ <u>.</u>						
				<u> </u>						
T MEON DAMA AND DEOLIG	ET FOR ALLOW	ADIE		<u> </u>						
V. TEST DATA AND REQUE	recovery of total volum	e of load.	oil and mus	et he equal to o	r exceed top allo	owable for	r this depth or t	be for full 24 I	hours.)	
Date First New Oil Run To Tank	Date of Test	2 0) 1000	04 4744 7744	Producing M	lethod (Flow, pu	ump, gas l	ift, etc.)			
Date First New Oil Rull 10 Tame	Date of Yes				• • •					
Length of Test	Tubing Pressure			Casing Pressure			Choke Si	Choke Size		
				Water - Bhis	Water - Bbls			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.			Water Bon	-					
GAS WELL					75					
Actual Prod. Test - MCF/D	Length of Test	ength of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
					-/		- Charles 6			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke 3	Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COM	PLIAN	NCE		<u> </u>) / A === ! ~ !		ION	
					OIL CON	NSEF	(VALIOI	1 DIVI2	NON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							MΔV	MAY 2 8 1993		
is true and complete to the best of my	knowledge and belief.			Dat	e Approve	ed		. 2010	· • • · · · · · · · · · · · · · · · · ·	
Cathy Box	Hay-6	col	4	[1]	ORIGINAL		9 85 - 11 43	The state of the s		
Signature CAthy Batley-Seely,	Regulatory S	necia	Tet	by-	Die	7101	Maria de la composición del composición de la co			
Printed Name	V	Title '	\circ	Title	·				:	
5/26/93	(505)622			''''	·					
Date	T	elephone l	NO.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
-) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Senarate Form C-104 must be filed for each pool in multiply completed wells.

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