

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)
BUREAU LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-40449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Young North 7 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Young Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7, T-18S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FNL and 1650' FEL, Sec. 7, T-18S, R-32E

14. PERMIT NO.

API #30-025-30897

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3781.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran casing string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-30-90: TD 7-7/8" hole at 10,809'. Running logs.

7-2-90: Started running 5-1/2" casing.

7-3-90: Ran total of 262 jts 5-1/2" 17# S-95, N-80, and K-55 LT&C casing. Set casing at 10,809'. Cemented 1st Stage w/ 1200 sx Cl. H + 2% KCl and 1% CF-14. Plug did not hold. Cement in place at 6:00 a.m. Opened DV tool and circulated. Recovered 65 sx cmt. Cemented 2nd Stage w/ 730 sx PSL + 10% salt and 200 sx Cl. H + 2% KCl and 1% CF-14. Plug down at 11:52 a.m. ND BOP, set casing slips. NU tubing spool. Jet and clean pits. Rig released at 8:00 p.m. WOCU.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE July 10, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side