

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR
500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FNL and 1650' FEL, Sec. 7, T-18S, R-32E
Unit G

14. PERMIT NO.
API #30-025-30897

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3781.4' GR

5. LEASE DESIGNATION AND SERIAL NO.
NM-40449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Young North 7 Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
North Young Wolfcamp

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-18S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Spud and set csg string ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17½" hole at 7:30 p.m. on 6-8-90.

- 6-9-90: RU casing crew. Ran 10 jts 13-3/8" 48# H-40 casing and set at 432'. Cmt'd w/ 490 sx Cl C containing 2% CaCl and 1/4#/sk Flocele. Circulated 50 sx to pit. Plug down at 6:00 a.m. WOC 10 hours (Option II). Pressure tested casing to 600 psi - okay.
- 6-10-90: Resume drilling operations.
- 6-11-90: Depth 2500'. RU and ran 62 jts 8-5/8" 24# K-55 ST&C casing and set at 2500'. Cemented w/ 1000 sx Cl C lite w/ 10% salt and 200 sx Cl C 2% CaCl₂. Plug down at 9:00 p.m. Circulated 10 sx cmt. WOC.
- 6-12-90: WOC total of 10 hours. Test BOP, manifold, hydrill, and all valves - okay. Test casing to 1600 psi - okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry McCullough TITLE Sr. Production Clerk DATE June 13, 1990

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 22 1990
GEO
FIELD OFFICE