State of New Mexico Form C-104 Submit 5 Copies Energy, Minerals and Natural Resources Department DIVISION Revised 1-1-89 Appropriate District Office: DONGER. See Instructions at Bottom of Page P.O. Box 1980, Hobbs, NM 88240 RE OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia MA 1821P P.O. Box 2088 11 9 5 anta Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-30897 Siete Oil and Gas Corporation Address P.O. Box 2523, Roswell, NM 88202-2523 Other (Please explain) Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion **XX** Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Santa Fe Energy Operating Partners, L.P., 550 W. Texas, Ste. 1330, Midland, TX II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Lease Name State Federal or Fee NM-40449 Undesignated Young North 7 Federal 1 1650 East 2310 North Feet From The Feet From The Line and Unit Letter . 185 32E 7 Section Township , NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas S∞. Twp. When? Rge. Is gas actually connected? If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Gas Well Oil Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **DEPTH SET** HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size Casing Pressure Length of Test Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls.

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Signature CAthy Batley-Seely Regulatory Title Printed Name

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.

<u>5/26/9</u>3 (505)622-2202 Date

GAS WELL

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

Tubing Pressure (Shut-in)

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Date Approved

Gravity of Condensate

MAY 28 1993

Choke Size

OIL CONSERVATION DIVISION

DISTRICT 1 SUPERVISOR

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I II III and VI for changes of operator, well name or number, transporter, or other such changes.