

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
(Other (last
verse side)

PLICATE
008 ON 16

Form approved.
Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

9148 2 9 07

WELL ☒ GAS ☐
WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FNL & 1650' FEL, Sec. 7, T-18S, R-32E

14. PERMIT NO.

API #30-025-30897

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3781.4' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-40449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Young North 7 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Young Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 7, T-18S, R-32E

12. COUNTY OR PARISH; 13. STATE

Lea

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

3. SUBSEQUENT REPORT OF:

WATER SHUT OFF

OR A DEEPENING

WATER SHUT OFF

REPAIRING WELL

WATER TREAT

WATER TREATMENT

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING ☒

ABANDONMENT*

FAIR WELL

CHANGE PLANS

Other:

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

7. (Describe, including location, extent, and other pertinent details, and give pertinent dates, including estimated date of starting any
proposed work, if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

8-2-90: Perf'd Wolfcamp @ 10,528'-10,592' w/ 4" csg gun, select fire, 120° phasing,
30 holes, made 4 swab runs, no response.

8-4-90: Acidized w/ 3000 gal 20% HCl NEFE. Began swab testing. Recovered 83 BW.

8-7-90: Made 2 swab runs and rec 5 BW. Wait one hour - no fluid entry.
Set CIBP at 9300'. Dump 30' cmt on top of plug. Test plug to 2000 psi - ok.

8-8-90: Perf'd Bone Spring at 9124'-9136' w/ 2 SPF, 25 holes, 4" csg gun. Spot
1250 gal 15% HCl acid and 26 ball sealers. Begin swab testing.

8-11-90: Swab testing of perfs 9124'-9136' recovered 10% oil cut. Load tubing w/ 10#
brine. Set CIBP at 9050' and pour sx sand on top of plug. Test plug to
2000 psi - okay.

8-14-90: Perf'd Bone Spring 8219'-8520' w/ 41 holes (NC).

8-15-90: Acidize w/ 20,000 gal 20% HCl containing 5 gal acidgel, 2 gal NINE-40,
5 gal XR2L, 1/2 gal Claymaster 4, 2 gal I-17 per 1000 gal. Acid pumped in
4 stages w/ 1500 gal gelled 2% KCl pumped w/ 12 BS between each stage.

18. I hereby certify that the foregoing is true and correct

SIGNED

James H. Culberson

TITLE Sr. Production Clerk

DATE

This space for Federal or State office use

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side