

11-27-90: Blow well down and dump 75 Bbls KCl water down annulus. Set CIBP at 7005'. Dump 35' cement on top of plug. New PBTD 6970'.

11-28-90: Perf'd 6780'-6794' w/ 2 JSPF, 28 holes, using 4" csg guns.

11-29-90: Swab testing. Lost swab, jars, sinker bar, and 500' of sand line in hole.

11-30-90: Began fishing operations.

12-1-90: Recovered fish.

12-2-90: Acidize perfs 6780'-6794' w/ 1750 gals 20% NEFE HCl and 45 ball sealers. Swab test.

12-5-90: Well swabbed dry in 3 runs. RD and clean location. Temporarily drop from report.

1-3-91: Set CIBP at 6400' and dump bail 35' cement on top. New PBTD 6365'.

1-4-91: Perf Upper Bone Spring Carb 6178'-6187' (20 holes) using 4" csg guns, 2 SPF. Break down perfs w/ spot acid.

1-5-91: Acidize perfs w/ 2500 gals 20% NEFE HCl and 20 BS. Swab test.
Swab testing indicates no economic potential.

2-21-91: Set CIBP at 5950' and dump bail 50' cement on top of plug. New PBTD 5900'.

2-22-91: Spot 250 gals 15% HCl acid. Perf'd Delaware 4545'-4552' w/ 4" csg guns, 2 SPF, 16 holes. Break down perfs w/ spot acid. Swab test.

2-26-91: Acidize perfs w/ 1500 gals 15% NEFE HCl. Prep to frac.

2-27-91: Frac w/ 15,500 gals 30# Crosslinked Borate gel and 36,750# 20/40 Ottawa sand.

2-28-91: Swab testing.

3-2-91: Set 228 pumping unit.

3-5-91: Run in hole w/ rods and pump. Put well on test.
Pump testing.

3-27-91: Pump stuck. Shut well in and drop from report.
Plugged Back Perfs: 10,528'-10,592' (30 holes)
9124'-9136' (25 holes)
8218'-8520' (41 holes)
6780'-6794' (28 holes)
6178'-6187' (20 holes)

This well is currently shut in for evaluation. Pump testing recovered approximately 4 BOPD and 184 BWPD.

Santa Fe Energy Operating Partners, L.P. is evaluating this wellbore for possible economic production or possible completion as a disposal well.

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