

DEPARTMENT OF THE INTERIOR

(Complete instructions on reverse side)

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		2. NAME OF OPERATOR Santa Fe Energy Operating Partners, L.P.		3. ADDRESS OF OPERATOR 500 W. Illinois, Suite 500, Midland, TX 79701		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FNL and 1650' FEL, Sec. 7, T-18S, R-32E		5. LEASE DESIGNATION AND SERIAL NO. NM-40449		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Young North 7 Federal		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT North Young Wolfcamp		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7, T-18S, R-32E		12. COUNTY OR PARISH Lea		13. STATE NM	
14. PERMIT NO. API #30-025-30897		15. ELEVATIONS (Show whether OF, RT, GR, etc.) 3781.4' GR		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data																					

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Ran casing string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-30-90: TD 7-7/8" hole at 10,809'. Running logs.

7-2-90: Started running 5-1/2" casing.

7-3-90: Ran total of 262 jts 5-1/2" 17# S-95, N-80, and K-55 LT&C casing. Set casing at 10,809'. Cemented 1st Stage w/ 1200 sx Cl. H + 2% KCl and 1% CF-14. Plug did not hold. Cement in place at 6:00 a.m. Opened DV tool and circulated. Recovered 65 sx cmt. Cemented 2nd Stage w/ 730 sx PSL + 10% salt and 200 sx Cl. H + 2% KCl and 1% CF-14. Plug down at 11:52 a.m. ND BOP, set casing slips. NU tubing spool. Jet and clean pits. Rig released at 8:00 p.m. WOCU.

ACQUIRED FOR RECORD

RECEIVED

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry McCullough

TITLE Sr. Production Clerk

DATE July 10, 1990

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-40449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Young North 7 Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

North Young Wolfcamp

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

Sec. 7, T-18S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

500 W. Illinois, Suite 500, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2310' FNL and 1650' FEL, Sec. 7, T-18S, R-32E

14. PERMIT NO.

API #30-025-30897

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3781.4' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud and set csg string

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 17½" hole at 7:30 p.m. on 6-8-90.

6-9-90: RU casing crew. Ran 10 jts 13-3/8" 48# H-40 casing and set at 432'. Cmt'd w/ 490 sx Cl C containing 2% CaCl and 1/4#/sk Flocele. Circulated 50 sx to pit. Plug down at 6:00 a.m. WOC 10 hours (Option II). Pressure tested casing to 600 psi - okay.

6-10-90: Resume drilling operations.

6-11-90: Depth 2500'. RU and ran 62 jts 8-5/8" 24# K-55 ST&C casing and set at 2500'. Cemented w/ 1000 sx Cl C lite w/ 10% salt and 200 sx Cl C 2% CaCl₂. Plug down at 9:00 p.m. Circulated 10 sx cmt. WOC.

6-12-90: WOC total of 10 hours. Test BOP, manifold, hydrill, and all valves - okay. Test casing to 1600 psi - okay. Resume drilling operations.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Sr. Production Clerk

DATE June 13, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: