Submit 5 Corres Apropriate Dianos Office DISTRICT I 20. Box 1980, Hobbs, NM 88240 DISTRICT II 20. Drawer DD, Anesia, NM 88210 DISTRICT III	OILCO	nerals and Natu NSERVA P.O. Bo	ew Mexico aral Resources Departmen TION DIVISION Dx 2088 exico 87504-2088			Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
WW Rio Brazos Rd., Aziec, NM 87410	REQUEST FO			ATION		
Operator			AND NATURAL GAS	S Well Al		
Santa Fe Energy Operating Partners, L.P.					·025-3089	0
	Suite EDD av				025-5089	0
500 W. Illinois, Reason(s) for Filing (Check proper bax)	Suite 500, Mid	dland, Tex				
New Well	Change in T	ransporter of:	Other (Please explain)		
Recompletion	Oil 🗓 D					
Change is Operator		Condensate				
ind address of previous operator						
I. DESCRIPTION OF WELL	ANDIFASE			<u>-</u>		
Lease Name	Well No. 1	Pool Name, Includi	ing Formation			
Sharp Shooter 2 Stat	e 5	North You	ing Bone Spring	Kind of Sure F	Lease ederal or Fee	Leise No.
- D	000					1
Unit LetterP	:990r	Feet From The	South Line and330) Fee	t From The	East .
Section 2 Townsh	ip 185 p	Range 32E	7			Line
			1 (ivit ivi,		Lea	County
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	SPORTER OF OIL	AND NATU	RALGAS			
	Or Condenta		Address (Give address to which	h approved	ony of this for-	- i
Texas-New Mexico Pipe	eline		P. O. Box 2528,	Hobbo	Non M.	N IS IO DE SENS)
Name of Authonized Transporter of Casin Conoco, Inc.	ighead Gas [🗶 🛛 🛛	or Dry Gas	Address (Give address to which	h approved a	New Mex	1co 88240
l' well produces oil or liquids,			<u>1_10 Desta Drive.</u>	Suite	627 м÷а	land my roza
ive location of tanks.	1 - 1 - 1		Is gas actually connected?	When 7		Tand, <u>JX 7970</u>
f this production is commingled with that	-1 - 1 - 2 = 1	18S 32E				
	(man and all a	185 <u>32E</u>	l <u>Yes</u>		8-9-	90
V. COMPLETION DATA	from any other lease or po	xol, give comming	ling order number:		8-9-	90
	from any other lease or po	ol, give comming	ling order number:			
Designate Type of Completion	from any other lease or po	Gas Well	ling order number:	Deepen		90 ume Res'v Diff Res'v
Designate Type of Completion Date Spudded	from any other lease or po Oil Well - (X) X Date Compl. Ready to P	Gas Well	ling order number:	Deepen	Plug Back Sa	
Designate Type of Completion Date Spudded 5-21-90	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90	Cas Well	ling order number:	Deepen	Plug Back Sa	ume Res'v Diff Res'v
Designate Type of Completion Date Spudded 5-21-90 Elevations (DF, RKB, RT, GR, etc.)	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90 Name of Producing Forr	Gas Well	ling order number:	Deepen	Plug Back Sa P.B.T.D. 8	
Designate Type of Completion Date Spudded 5-21-90	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90	Gas Well	ling order number:	Deepen	Plug Back Sa	ame Res'v þiff Res'v
Designate Type of Completion Date Spudded 5-21-90 Elevations (DF, RKB, RT, GR, etc.) 3884.5' GR Perforations	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90 Name of Producing For Bone Spri	Gas Well	ling order number: New Well Workover X Total Depth 8740' Top Oil/Gas Pay	Deepen	Plug Back Sa P.B.T.D. 8	arme Res'v Diff Res'v 3523 ' 8316 '
Designate Type of Completion Date Spudded 5-21-90 Elevations (DF, RKB, RT, GR, etc.) 3884.5' GR	from any other lease or po Oil Well - (X) X Date Compl. Ready to F 7-21-90 Name of Producing Forr Bone Spri (56 holes)	Gas Well Gas Well Prod. ng	ling order number: New Well Workover X Total Depth 8740' Top Oil/Gas Pay 8386'		Plug Back Sa P.B.T.D. 8 Tubing Depth	arme Res'v Diff Res'v 3523 ' 8316 '
Designate Type of Completion Date Spudded 5-21-90 Elevations (DF, RKB, RT, GR, etc.) 3884.5' GR Perforations 8386'-8494' HOLE SIZE	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90 Name of Producing For Bone Spri (56 holes) TUBING, C	CASING AND	Ing order number:		Plug Back Sa P.B.T.D. 8 Tubing Depth	ume Res'v Diff Res'v 3523 ' 8316 ' Shoe
Designate Type of Completion Date Spudded 5-21-90 Elevations (DF. RKB. RT. GR. etc.) 3884.5' GR Perforations 8386'-8494' HOLE SIZE 17-1/2''	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90 Name of Producing For Bone Spri (56 holes) TUBING, C CASING & TUB	CASING AND	Ing order number:		Plug Back Sa P.B.T.D. 8 Tubing Depth Depth Casing S SAG	Ume Res'v Diff Res'v 3523 ' 8316 ' 5hoe 8740 ' CKS CEMENT
Designate Type of Completion Date Spudded 5-21-90 Elevations (DF. RKB, RT, GR, etc.) 3884.5' GR Perforations 8386'-8494' HOLE SIZE 17-1/2'' 12-1/4	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90 Name of Producing For Bone Spri (56 holes) TUBING, C CASING & TUB 13-3/8	CASING AND	Ing order number:		Plug Back Sa P.B.T.D. 8 Tubing Depth Depth Casing S SA0 500 SX	Ume Res'v Diff Res'v 3523 ' 8316 ' Shoe 8740 ' CKS CEMENT C1 C
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Designate Type of Completion Date Spudded 5-21-90 Elevations (DF. RKB, RT, GR, etc.) 3884.5' GR Perforations 8386'-8494' HOLE SIZE 17-1/2" 12-1/4 7-7/8 V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank 7-21-90 Length of Test 24 hrs Actual Prod. During Test	from any other lease or po Oil Well - (X) X Date Compl. Ready to P 7-21-90 Name of Producing Forr Bone Spri (56 holes) TUBING, C CASING & TUE 13-3/8 8-5/8 5-1/2 ST FOR ALLOWAI recovery of total volume of Date of Test 8-14 Tubing Pressure FTP 400 Oil - Bbls 308	CASING AND BLE Fload oil and muss	Ing order number: New Well Workover X Total Depth 8740' Top Oil/Gas Pay 8386' CEMENTING RECORD DEPTH SET 401 2753' 8740 be equal to or exceed top allow Producing Method (Flow, pum Flowing Casing Pressure Water - Bbls.	able for this	Plug Back Sa P.B.T.D. 8 Tubing Depth Depth Casing S SA(500 SX 1000 SX 257 SX B depth or be for c.) Choke Size	ume Res'v Diff Res'v 3523' 8316' Shoe 8740' CKS CEMENT C1 C C lite + 200 : J Lite + 475 : full 24 hours; 14/64 280
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Designate Type of Completion Date Spudded 5-21-90 Elevations (DF, RKB, RT, GR, etc.) 3884.5' GR Perforations 8386'-8494' HOLE SIZE 17-1/2" 12-1/4 7-7/8 V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank 7-21-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	from any other lease or po Oil Well X Date Compl. Ready to F 7-21-90 Name of Producing Forr Bone Spri (56 holes) TUBING, C CASING & TUB 13-3/8 8-5/8 5-1/2 ST FOR ALLOWAI recovery of total volume of Date of Test FTP 400 Oil - Bbls. 308	CASING AND BLE (load oil and musi 4-90	Ing order number: New Well Workover X Total Depth 8740' Top Oil/Gas Pay 8386' CEMENTING RECORD DEPTH SET 401 2753' 8740 be equal to or exceed top allow Producing Method (Flow, pum Flowing Casing Pressure Water - Bbls. 0	able for this	Plug Back Sa P.B.T.D. 8 Tubing Depth Depth Casing S SA(500 SX 1000 SX 257 SX B depth or be for c.) Choke Size Gas- MCF	ume Res'v Diff Res'v 3523' 8316' Shoe 8740' CKS CEMENT C1 C C lite + 200 : J Lite + 475 : full 24 hours; 14/64 280
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Designate Type of Completion Date Spudded 5-21-90 Elevations (DF, RKB, RT, GR, etc.) 3884.5' GR Perforations 8386'-8494' HOLE SIZE 17-1/2" 12-1/4 7-7/8 V. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank 7-21-90 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pulot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the pules and remu	from any other lease or po Oil Well - (X) X Date Compl. Ready to F 7-21-90 Name of Producing Forr Bone Spri (56 holes) TUBING, C CASING & TUB 13-3/8 8-5/8 5-1/2 ST FOR ALLOWAI recovery of total volume of Date of Test 8-14 Tubing Pressure FTP 400 Oil - Bbls. 308 Length of Test	CASING AND BLE Cload oil and musi Gallon musi CASING AND CASING AND CASI	Ing order number: New Well Workover X Total Depth 8740' Top Oil/Gas Pay 8386' CEMENTING RECORD DEPTH SET 401 2753' 8740 be equal to or exceed top allow Producing Method (Flow, pum Flowing Casing Pressure Waler - Bbls. 0 Bbls. Condentale/MM1CF Casing Pressure (Shul-in)	able for this p, gas lyft, etc	Plug Back Sa P.B.T.D. 8 Tubing Depth Depth Casing S SA4 500 SX 1000 SX 257 SX B depth or be for c.J Choke Size Gas- MCF Gravity of Coa Choke Size	ume Res'v þiff Res'v 3523' 8316' Shoe 8740' CKS CEMENT C1 C C lite + 200 s J Lite + 475 s full 24 hours) 14/64 280 dessule
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.