

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30903	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B-2531	
7. Lease Name or Unit Agreement Name: Meredith State	
8. Well No. 1	
9. Pool name or Wildcat Wildcat Canyon	

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,910.8'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address of Operator

P. O. Box 1518 Roswell, New Mexico 88202

4. Well Location

Unit Letter **F** **1980** feet from the **North** line and **1980** feet from the **West** line

Section **24** Township **17S** Range **35E** NMPM County **Lea**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Frac/Perf/Acidize** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/11/02 MIRU frac crew. Fracture stimulate well by pumping 24,160# of 20/40 interprop in 20,000 gal 70Q binary foam. Approximately 6,000# proppant left in perms and 18,000# in formation. Attempt to clean out. Problems with pkr. Set CIBP @ 12,335' directly above pkr. Perf Canyon 2 SPF @ 11,069'-71', 11,079'-81', 11,087'-89', 11,093'-95', 11,100'-02', 11,108'-16', 11,128'-34', 11,140'-46'. Total of 68 holes. Set pkr @ 10,956' w/ 18,000# compression. Acidize well by pumping 2500 gal 15% NEFe HCl via tbg. Flowed 52 BO, 3 BW, 0 MCF in 24 hrs on 24/64" choke.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Operations Manager** DATE **3/20/02**

Type or print name **John C. Maxey, Jr.**

(This space for State use)

ORIGINAL SIGNED BY

Telephone No. **505/622-3770**

PAUL F. KAUTZ

PETROLEUM ENGINEER

APR 09 2002

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

2A Wildcat Mississippian