Submit Tr. Appropriate District Office Suite Lease - 6 copies Fee Lease - 5 copies			State of New Mexico Energy, Minerals and Natural Resources				Re	Form C-10 vised March 25, 199	
District			ergy, Minerals and Natural Resources			WELL API NO.			
District II	., Hobbs, NM 87240		CONSERVATI	NOISIVIG NO		30-025-30903			
B11 South First, Artesia, NM 87210 District III						5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410			2040 South Pacheco Santa Fe, NM 87505			STATE X			
District IV 2040 South Pachec	o, Santa Fe, NM 875	05	·		State U	State Oil & Gas Lease No. B-2531			
		ON OR RECOM	IPLETION REPC	RT AND LOG	7 1	Name or Unit Ag	reement N		
	ELL GAS	WELL 🛣 DRY 🗆	OTHER			Name or Unit Ag	peement is	ane	
b Type of Com NEW WELL	WORK	DEEPEN PLUG		OTHER Re-ent		Meredith	State		
2 Name of Opera					8. Well N	_			
Read & S	Stevens, I	nc.				1			
3 Address of Ope	erator				1	me or Wildcat	11921	HIPPIAN	
P. O. Bo	ox 1518	Roswell,	NM 88202		W	ildcat Mo	LEOW	////////	
Well Location									
Unit Lette			The North		1980		•		
0 Date Spudded	24	Township Reached 12 Date	17S R Compl. (Ready to Prod.)	ange 35E	NMPM (DF& RKB, RT	GR. etc.)	14 Elev	County Casinghead	
10-08-01 5 Total Depth			1-08-01 7. If Multiple Compl. How		910.8 GR		Cable T	ools	
	-		Zones?	Drilled E	By				
12,550'		2,520' npletion - Top, Bottom	Name		A	11 20. Was Dire	ctional S.	rvev Made	
-				1		20. 11 23 0110			
12,432'-	-12,450'	Morrow /	1144144182	IAN		Well Cored	No		
I Type Electric I	and Other Logs Ru	IN			22. Was	well Cored			
GR/CCL/	CBL			· . ·			No		
3.			CASING RECOR				······		
		GHT LB./FT.	DEPTH SET	HOLE SIZE			1 AN	AOUNT PULLED	
CASING SIZ					CEMEN	275 or			
13 3/8	17	54.5#	364'	17 1/2"		375 sx	Ci	lrc	
13 3/8' 9 5/8'	1 1	54.5 #	<u>364'</u> 3,514'	<u>17 1/2"</u> 12 1/4"	1	375 sx ,125 sx	Ci		
13 3/8	1 1	54.5#	364'	17 1/2"	1	375 sx	Ci	lrc	
13 3/8' 9 5/8'	1 1	54.5 #	<u>364'</u> 3,514'	<u>17 1/2"</u> 12 1/4"	1	375 sx ,125 sx	Ci	lrc	
13 3/8' 9 5/8' 5 1/2'		54.5# 36# 17#	364' 3,514' 12,550'	17 1/2" 12 1/4" 7 7/8"	1 2 25.	375 sx ,125 sx ,110 sx	Ci Ci Cord	irc irc	
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13 3/8' 9 5/8' 5 1/2' ZE Perforation re	TOP	54.5# 36# 17# BOTTOM 	364' 3,514' 12,550'	17 1/2" 12 1/4" 7 7/8" SCREEN 27. ACID, SHOT DEPTH INTERVAL	1 25. SIZE 2 7/8" , FRACTURE,	375 sx ,125 sx ,110 sx TUBING RE DEPTH s	Cord ET 481	Irc Irc PACKER SET 12,340' ETC.	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Marth NT. 14

		Southea	stern New Mexico		*	Northwe	stern New I	Mexico	
T. Anhy			T. Canyon	T. Ojo A	T. Ojo Alamo			T. Penn. "B"	
1. Salt			T. Strawn	T. Kirtla	T. Ojo Alamo T. Kirtland-Fruitland			T. Penn. "C"	
B. Salt			T. Atoka	T. Pictu	red Cliff	ſs	T. Pen	n. "D"	
1. Tates			1. MISS	T. Cliff	House		T. Lea	dville	_
T. 7 Rivers			T. Devonian	T. Mene	efee		T. Mao	lison	_
T. Queen			T. Silurian	T. Point	Lookou	t	T. Elbe	ert	_
T. Grayburg 7			T. Montoya	T. Mano	:os		T. Mc	Cracken	_
T. San Andres T.			T. Simpson	T. Gallu	T. Mancos T. Gallup			icio Otzte	
T. Glorieta			T. McKee	Base Greenhorn			T. Gra	nite	_
I. Pado	lock		T. Ellenburger	T. Dakota			т	······································	_
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District I 1625 N. French Dr., Hobbs, NM 88240 District III 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Form C-102 Revised March 17, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		W	ELL LO	CATIO	N AND ACR	EAGE DEDIC	ATION PLA	АT			
'/	r		¹ Pool Code		¹ Pool Name						
30-0	30-023-30903			97192 Wildcat Missis							
⁴ Property (Code				' Property N	Name		· · ·	Well Number		
27393	27393			Meredith State					1		
'OGRID N	ło,				^a Operator !	Name			'Elevation		
01891	7			Read	& Stevens	, Inc.			3,910.8'		
					¹⁰ Surface I	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
	24	175	35E	F	1980	North	1980	West	Lea		
			Bo	ttom Hol	e Location If	Different From	n Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
¹² Dedicated Acres	¹³ Joint or	Infill ¹⁴ C	Consolidation	Code ¹⁸ Or	der No.						
320	N	I									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

/	16	\wedge	////	////	¹⁷ OPERATOR CERTIFICATION
					Lhereby certify that the information contained herein is true and
/					complete to the best of my knowledge and belief
					le la
1					
		1980'			
1		1		/	
	1				
1					- Ard A
					Signature Makes
				/	PrintedName
1	< <u>−</u> 1980'			/	John C. Maxey, Jr.
			et al 100% WI		Takle
	r I	State of New M	exico 100% Mine	rals 🖌	Operations Manager
	CCC 1			1 / 1 / /	Date 35-02
1					¹⁸ SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat was
					plotted from field notes of actual surveys made by me
					or under my supervision, and that the same is true and correct
					to the best of my belief.
					<u> </u>
	<u> </u>				Date of Survey
					Signature and Seal of Professional Surveyer.
1					Certificate Number