

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-30903 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Read & Stevens, Inc. | | 6. State Oil & Gas Lease No. B-2531 |
| 3. Address of Operator P. O. Box 1518 Roswell, NM 88202 | | 7. Lease Name or Unit Agreement Name: Meredith State |
| 4. Well Location Unit Letter F 1980 feet from the North line and 1980 feet from the West line Section 24 Township 17S Range 35E NMPM County Lea | | 8. Well No. 1 |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,910.8'GR | | 9. Pool name or Wildcat Wildcat Morrow |

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

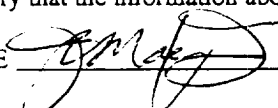
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
Re-entry
CASING TEST AND CEMENT JOB ☐
OTHER: **Csg/Cmt/Rig Release/Perf/Acidize** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/07/01 MIRUPU. PU BHA and drill out cmt plugs. RIH to old TD of 12,500' and drill 50' to new TD of 12,550'. Run 5 1/2" 17# N-80 & S-95 LT&C csg and set @ 12,550'. Cmt 1st stage Lead w/ 790 sx Interfill H w/ 0.1% HR-7, tail w/ 500 sx Super H w/ 0.5% Halad 344, 0.45 CFR-3, 5# gilsonite, 1# salt, 0.2% HR-7. Cmt 2nd stage Lead w/ 330 sx Interfill Neat, tail w/ 490 sx 50/50 Poz w/ 2% gel, 0.4% Halad 322, 5 lbs/sx KCl, plug down. NDBOP & set 5 1/2" csg slips w/ 130,000#, ND, clean pits, rls rig @ 12:00 noon 10/21/01.

10/30/01 MIRUPU, clean out well to PBTD of 12,520'. Perf Morrow @ 12,432'-12,450' w/ 37 holes. Acidize w/ 1000 gal 7 1/2% NEFe, clean up and flow test on 48/64" choke w/ 30 psi FTP. RDMOPU. WOPL then frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Manager DATE 12-20-01

Type or print name John C. Maxey, Jr.

Telephone No. 505/622-3770

(This space for State use)

APPROVED BY PAUL F. BAUTZ TITLE PETROLEUM ENGINEER DATE 8-2-00

Conditions of approval, if any: