

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Read & Stevens, Inc. P. O. Box 1518 Roswell, NM 88202		² OGRID Number 018917
		³ API Number 30-025-30903
⁴ Property Code 27393	⁵ Property Name Meredith State #1 (formerly Garcia State)	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	24	17S	35E	F	1980	North	1980	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
NE Vacuum Wildcat Blinebry					Proposed Pool 2 Vacuum San Andres				

⁹ Work Type Code E	¹⁰ Well Type Code O	¹¹ Cable/Rotary R	¹² Lease Type Code S	¹³ Ground Level Elevation 3910.8'
¹⁴ Multiple No	¹⁵ Proposed Depth 7,500'	¹⁶ Formation Blinebry	¹⁷ Contractor Pending	¹⁸ Spud Date ASAP

²¹ Proposed Casing and Cement Program

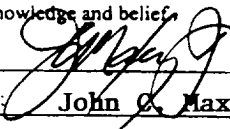
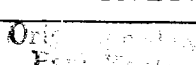
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	364'	375	Circ
12 1/4"	9 5/8"	36#	3,514'	1125	Circ
7 7/8"	5 1/2"	15.5#	7,500'	600	Tie Back

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Read & Stevens proposes to re-enter the subject well by NU an 11" 5000# BOP stack and drilling out cement plugs at surface, 1,750'-1,600', 3,564'-3,414', and 6,114'-5,964'. 5 1/2" casing will be run to 7,500' and cement to tie back.

Permit Expires 1 Year From Approval

Re-Entry

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: 		Approved by: 	
Printed name: John G. Maxey, Jr.		Title: Geologist	
Title: Operations Manager		Approval Date: FEB 27, 2001	Expiration Date:
Date: 1-29-2001	Phone: 505/622-3770	Conditions of Approval: Attached <input type="checkbox"/>	