

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	3 30-025-30902
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2531

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____	7. Lease Name or Unit Agreement Name Garcia State			
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1			
2. Name of Operator Oryx Energy Company	9. Pool name or Wildcat South Shoe Bar Atoka Gas			
3. Address of Operator P.O. Box 1861, Midland, Texas 79702				
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 24 Township 17-S Range 35-E NMPM Lea County				
10. Date Spudded 6-28-90	11. Date T.D. Reached 7-23-90	12. Date Compl. (Ready to Prod.) 7-23-90	13. Elevations (DF & RKB, RT, GR, etc.) 3910.8	14. Elev. Casinghead
15. Total Depth 12,500'	16. Plug Back T.D. Surface-P&A'd	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name Well P&A'd				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL-MSFL-LSS-GR, CNL-LDT-GR-CAL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	364'	17 1/2"	375 sxs "C"	7 sxs
9 5/8"	36#	3514	12 1/4"	1125 sxs 'C'	80 sxs

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	None
26. Perforation record (interval, size, and number) None	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None

28. PRODUCTION							
Date First Production No shows		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P&A'd	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments C-103, Inclination Report
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria I. Perez Printed Name Maria Perez Title Proration Analyst Date 8-30/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Garcia State #1

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1756
T. Salt	
B. Salt	
T. Yates	3123
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4554
T. Glorieta	6120
T. Paddock	
T. Blinebry	
T. Tubb	7985
T. Drinkard	
T. Abo	8650
T. Wolfcamp	9828
T. Penn	
T. Cisco (Bough C)	10862

Northwestern New Mexico

T. Canyon	11050
T. Strawn	11764
T. Atoka	11880
T. Miss	12431
T. Devonian	
T. Silurian	
T. Montoya	
T. Simpson	
T. McKee	
T. Ellenburger	
T. Gr. Wash	
T. Delaware Sand	
T. Bone Springs	
T.	
T.	
T.	
T.	

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
4400	9990	5590'	Dolomite
9990	TD	2510'	Limestone/Dolomite