

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30906
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name E. D. Shipp
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT RESVR ☐ OTHER _____	
2. Name of Operator Lynx Petroleum Consultants, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 1979, Hobbs, NM 88241	9. Pool name or Wildcat Midway San Andres

4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>37E</u> NMPM Lea County
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10. Date Spudded 6-21-90	11. Date T.D. Reached 7-1-90	12. Date Compl. (Ready to Prod.) 7-19-90	13. Elevations (DF & RKB, RT, GR, etc.) 3786 KB	14. Elev. Casinghead 3773
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15. Total Depth 5220	16. Plug Back T.D. 5174	17. If Multiple Compl. How Many Zones? 1	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5104-12 San Andres	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run GR/DLL, MGL, GR/SDL, DSNL, & GR/CBL	22. Was Well Cored No
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23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# J-55	404	12 1/4	250 sX	
5 1/2	15.5# J-55	5220	7 7/8	275 sX	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 3/8 5152

26. Perforation record (interval, size, and number) 5104-12' 2 JSPF - 16 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5104-12 1500 gals. 15% HCL-NE-FE 5104-12 4000 gals. 15% acid
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28. **PRODUCTION**

Date First Production 7-19-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Well Status (Prod. or Shut-in) Producing					
Date of Test 8/26/90	Hours Tested 24	Choke Size -	Prod'n For Test Period 10	Oil - Bbl. 10	Gas - MCF 20	Water - Bbl. 20	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 10	Oil - Bbl. 10	Gas - MCF 20	Water - Bbl. 20	Oil Gravity - API - (Corr.) 36	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel	Test Witnessed By Boyd Mathews
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30. List Attachments Deviation Survey Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marc L. Wise Printed Name Marc L. Wise Title President Date 9/27/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2064	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	2163	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	3154	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	3280	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	4266	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	4736	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	5008	T. Simpson	T. Gallup	T. Ignacio Otzie	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinebry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2064	2064	Red Bed				
2064	2163	99	Anhydrite				
2163	3154	991	Salt				
3154	5220	2066	Dolomite & Sand				

RECEIVED
 SEP 28 1940
 MOORE