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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Azlec, NM 87410					BLE AND						
								API No. D-025-30906			
Address P. O. Box 1979,			882							,, ., .,	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Transp Dry G Conde	orter of:	Eff	ner (Please expl	Septem				
If change of operator give name and address of previous operator OS	oorn H	eirs	Comp	oany,	P. O.	Box 179	68, Sa	n Antor	nio, TX	78286	
I. DESCRIPTION OF WELL AND LEASE Lease Name E. D. Shipp 1 Pool Name, Including Midway Solution					-	ng Formation Kind of Lease Lease No. an Andres XMO, XMOO, Fee					
Location Unit LetterC	. 33	0	Feet F	imm The	North	ne and 198	0 15	set Emm The	West	Line	
20	179			37E			Lea	at Hom His			
Section 10witsh	<u>ıp</u>		Range		, , ,	ІМРМ,				County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPURIE	or Conder		NAI		ve address to w	hich approved	l copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casin	Authorized Transporter of Casinghead Gas or Dry Gas				Address (Gi	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rg	e. Is gas actual	ly connected?	When	?		· · · · · · · · · · · · · · · · · · ·	
If this production is commingled with that IV. COMPLETION DATA	from any oth	ner lease or	pool, gi	ive commin	ngling order nun	nber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.	<u> </u>	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Perforations								Depth Casing Shoe			
		TUBING, CASING AND							SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
								<u> </u>			
V. TEST DATA AND REQUE OIL WELL (Test must be after								:- ddb ba	6 6-11-24 hou		
Date First New Oil Run To Tank Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	Water - Bbis.			Gas- MCF		
GAS WELL				······································				,			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conde	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Marc L. Wise President						OIL CONSERVATION DIVISION Date Approved By ORIGINAL SIGNED BY JERRY SEXTON					
Marc L. Wise Printed Name Date		505-	Title	-6950	Title)			era ali vi u auguvau s		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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OCD Hobbs office