

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No.
NM60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR: Siete Oil and Gas Corporation
3a. Area Code & Phone No.: (505)622-2202
5. LEASE DESIGNATION AND SERIAL NO.: NM-81595
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: Erie Federal
9. WELL NO.: 1

3. ADDRESS OF OPERATOR: P.O. Box 2523 Roswell, NM 88202-2523
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 800' FNL & 660' FWL, NW¹/₄NW¹/₄, Unit Letter D
At top prod. interval reported below: Same
At total depth: Same
10. FIELD AND POOL, OR WILDCAT: West Corbin Delaware
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 13: T18S, R32E

9a. API Well No.: 30-025-30908
14. PERMIT NO.: 5/11/90
15. DATE STUDDED: 6/2/90
16. DATE T.D. REACHED: 6/22/90
17. DATE COMPL. (Ready to prod.): 6/27/90
18. ELEVATIONS (DP, RKR, RT, OR, ETC.): 3836' GR
19. ELEV. CASINGHEAD: 3848' KB
20. TOTAL DEPTH, MD & TVD: 8975'
21. PLUG BACK T.D., MD & TVD: 5299'
22. IF MULTIPLE COMPL. HOW MANY: N/A
23. INTERVALS DRILLED BY: ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 4991'-5004.5' & 5013'-5017.5' Delaware
25. WAS DIRECTIONAL SURVEY MADE: No
26. TYPE ELECTRIC AND OTHER LOGS RUN: CCNL/LDT, DLL/MSFL & EPT
27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	600 sxs circ	N/A
8 5/8"	24#	3140'	12 1/4"	375 sxs circ	N/A
5 1/2"	17#	5350'	7 7/8"	510 sxs	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4894'	4894'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4991'-5004.5' (10 shots)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5013'-5017.5' (4 shots)		4991'-5004.5' & 5013'-5017.4'	1000 gal 15% HCl, 20000 gal 30# XL, 2000# 100 mesh, 30000# 20/40, 12340# 12/20

33. PRODUCTION							
DATE FIRST PRODUCTION: 7/13/90		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Pumping - 256 Lufkin				WELL STATUS (Producing or shut-in): Producing	
DATE OF TEST: 7/15/90	HOURS TESTED: 24	CHOKE SIZE: N/A	PROD'N. FOR TEST PERIOD: 126	OIL—BBL.: 126	GAS—MCF.: 100 (Est)	WATER—BBL.: 73	GAS-OIL RATIO: 775/1
FLOW TUBING PRESS.: N/A	CASING PRESSURE: N/A	CALCULATED 24-HOUR RATE: 126	OIL—BBL.: 126	GAS—MCF.: 100 (Est)	WATER—BBL.: 73	OIL GRAVITY-API (CORR.): 48.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Vented
TEST WITNESSED BY: Jim Ikard

35. LIST OF ATTACHMENTS: Deviation Surveys & Openhole logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Cathy Batley Seely TITLE: Drlg. & Prod. Tech. DATE: 7/20/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	4991'	5017.5'	Mud log show of oil and gas.	B/Salt	1265	+2571'
				T/Queen	3996	- 160'
				T/Grayburg	4640	- 804'
				T/Bone Spring	Time 7044'	-3208'
				T/BS 1st Sand	8275'	-4439'
				T/BS 2nd Carb	8567'	-4731'

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