

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

NM-81595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Siete Oil and Gas Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2523 Roswell, N.M. 88202-2523
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
800' FNL & 660' FWL, NW $\frac{1}{4}$ NW $\frac{1}{4}$ Unit Letter D

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Erie Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Quercho Plains Upper Bone
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Spring

Sec. 13: T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea N.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

30-025-30908

3836' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) DST #1

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/25/90 Ran DST #1 on interval 8622'-8756' (135') second Bone Spring Carbonate, opened tool w/weak blow, flw'd 5 min., SI for PSI pressure buildup 60 min, opened tool for final flow w/weak blow, manifold pressure gradually increased to 10 oz. PSI, attempted to shut tool in for final pressure buildup period, pipe above pkrs was stuck, could not close tool, had to open drl string to annulus to circ mud & assist freeing the stuck DP, any DP recovery from the test & sample chamber recovery was lost @ the time, some sulfur H2O was present when drl string was pulled & there was a slight show of gas, 5 min IFP 67-184 PSI, 65 min ISIP 2350 PSI, 98 min FFP 225-666 PSI, 5 min FSIP 3046 PSI, presently circ.

RECEIVED
JUL 9 3 31 AM '90
BUREAU OF LAND MANAGEMENT

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Botley Seely TITLE DrIng./Prod. Tech.

DATE 6 July 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side