Form 3160-3 (November 1983) P. O. C. (formerly 9-331C) HOLLS

38240 UNITED STATES

1. Oak

SUBMIT IN Th CATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						NM-81595 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TYPE OF WELL OIL WELL OTHER SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE NAME		
2. NAME OF OPERATOR						Erie Federal		
	d Gas Corporati	on 				9. WELL NO.		
3. ADDRESS OF OPERATOR P.O. Box 2523 Roswell, NM 88202-2523						10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re					Øu €	Recho Plains		
					-,	11. SEC., T., R., M., OR AND SURVEY OR A	BLK.	
At proposed prod. zone Same 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 17 miles Southeast of Malmajar, New Mexico 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3836 GR 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTY 535 17 1/2" 13 3/8" 54# J-55 406/ 30							8S, R32E	
14 DISMANCE IN MILES	12. COUNTY OR PARISH 13. STATE							
						Lea	nm	
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17.						7. NO. OF ACRES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE L	660'	660' 40			40			
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL DRILLING COMPLETED.				l .		20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THI	N/A	<u> </u>	9000'		Rotary	ODE WALL COLOR		
3836' GR						ASAP		
23.	P	ROPOSED CASI	[NG AN]					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT			QUANTITY OF CEME	NT	
						sxs circ		
						sxs circ		
/ //8"	5 1/2"	1/#		0-22 4000	1200	2 X 2		
Selectively	perforate and t	reat zones	S.			9 - 173		
Attachments:							m O	
C	-1-+ (0 102)						EE im	
	plat (C-102) mental Drilling	Data					四 四	
	Use Plan	Dava						
							c /5	
Δ	PPROVAL SUBJECT T	īΩ					\hookrightarrow	
	ENERAL REQUIREME	=						
	PECIAL STIPULATION							
	ATTACHED	-						
AND ADJOE DESCRIPTION	nnonough process . If t	proposal is to de	epen or	plug back, give data on pr	resent pro	ductive zone and propor	sed new producti	
zone. If proposal is to preventer program, if an	drill or deepen directions	ally, give pertine	nt data	on subsurface locations ar	d measure	ed and true vertical dep	ths. Give blowo	
24.	J -							
SIGNED CAT	ry Batley -	Suly 1	TITLE D	rlg. & Prod. Tec	h	DATE5,	/4/90	
(This space for Fede	rai or State office use)	y						
PERMIT NO.	<i>5</i> 1:			APPROVAL DATE				
Ong.	Space in hichard i	,		CARLADAD RESIDENCES	³⁴).	5-	-11.90	
CONDITIONS OF APPROV	AL, IF ANY:	Т	TITLE			DATE		

MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator Erie Federal SIETE OIL & GAS CORPORATION County Unit Letter Section Lea County, N.M. 32 East 18 South 13 D Actual Footage Location of Well: West North 800 line line and feet from the Dedicated Acreage: Ground Level Elev. Producing Formation querecho flains upper BS 3836. Acres Bone Spring 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ □ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 660 Cathy Batley-Seely Drlg. & Prod. Technician Siete Oil & Gas Corporation May 4, 1990 centify that the on this plat was plotted from field agtual surveys in howledge and belief. o PROFESSION Date Surveyed April 4, 1990 Registered Professional Engineer and or Land Surveyor Certificate No. NM PE&LS NO.

2000

1980 2310

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RECEIVED

MAY 16 1990

OCS HOBBS OFFICE