

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form 5
Revised 8-85

WELL API NO.

30-025-30912

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

Shipp "10"

2. Name of Operator

Grand Production Company

8. Well No.

1

3. Address of Operator

1001 N.W. 63rd Street, Suite 305, Oklahoma City, OK 73116

9. Pool name or Wildcat

Humble City Strawn
Shipp (South Humble City)

4. Well Location

Unit Letter P : 660 Feet From The South Line and 510 Feet From The East Line

Section 10 Township 17S Range 37E NMPM Lea County

10. Date Spudded

02/10/91

11. Date T.D. Reached

03/25/91

12. Date Compl. (Ready to Prod.)

05/20/91

13. Elevations (DF& RKB, KT, GR, etc.)

3559.5/3760.5/3745.5

14. Elev. Casinghead

15. Total Depth

11,749

16. Plug Back T.D.

11,703

17. If Multiple Compl. How

Many Zones? no

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,351 - 11,541 (Strawn)

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

DITE/LDT/CNL/ML

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	49#	397	17	475 sx	0
8 5/8	24/32	4,400	11 3/4	1900 sx	0
5 1/2	17#	11,749	7 7/8	1900 sx	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

25. TUBING RECORD

26. Perforation record (interval, size, and number)

11,354 - 11,454 - 400 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,354 - 11,454 7500 gal 20% HCL

28.

PRODUCTION

Date First Production 05/20/91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 05/24/91	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 401	Gas - MCF 489	Water - Bbl. 0	Gas - Oil Ratio 12/9
Flow Tubing Press. 1225	Casing Pressure Pkr.	Calculated 24- Hour Rate	Oil - Bbl. 401	Gas - MCF 489	Water - Bbl. 0	Oil Gravity - API - (Corr.) 42.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Glen Crenshaw

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Les Belinski

Title Vice President

Date 05/28/91

of Operations

out 9-23-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	No record	T. Canyon	11228
T. Salt	No record	T. Strawn	11351
B. Salt	No record	T. Atoka	11594
T. Yates	No record	T. Miss	Not drilled
T. 7 Rivers	No record	T. Devonian	
T. Queen	No record	T. Silurian	
T. Grayburg	4465	T. Montoya	
T. San Andres	5250	T. Simpson	
T. Glorieta	6895	T. McKee	
T. Paddock	7020	T. Ellenburger	
T. Blinberry	x	T. Gr. Wash	
T. Tubb	8088	T. Delaware Sand	
T. Drinkard	8202	T. Bone Springs	
T. Abo	8702	T.	
T. Wolfcamp	9626	T.	
T. Penn	10942	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 11351 to 11454	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5250	6875	1625	Dolomite, Anhy, Chert				
6895	6985	90	Dolo				
7020	7800	780	Dolo, Sdydolo				
8088	8130	42	Dolo, Chert				
8202	8525	323	Dolo, Anhy, Chert, Ss				
8702	9180	478	Dolo, Chert				
9626	10942	1316	Ls, Dolo, Ss				
10942	11228	286	Ls, Chert				
11228	11351	123	Shale, Chert				
11351	11540	189	Ls, Dolo, Chert				
11549	11594	54	Ls, Sdy, Chert				
11594	11655	61	Shale				
11655	11667	12	Sand				
11667	11718	51	Shale				
11718			Atoka Shale				

RECEIVED

JUN 11 1991

HOBBBS OFFICE

RECEIVED

MAY 29 1991

HOBBBS OFFICE