Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2038

Santa Fe, New Mexico 87504-2088

DISTRICT II 1000 Rio Barros Pd., Artec, N.A. 87410

DISTRIC I. II P.O. Eraver DD, Astesia, NW 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Opentor		O TRAN	SPORT	OIL	AND NATURAL GA		***				7	
	and Production Company					AA 597			ii API No. 30-025-30912			
Address 1001 N.W. 63rd			305 Ok	lah	nome City OK 73	3116		00 020 0	,0312	 	1	
Reason(s) for Filir g (Cherk proper hox)					A Other (Please expla						1	
Neve Well Recomple ion Change in Operator	Oil	Change in Tr	ry Gas		Notification	·	urcl	nasers				
If change of operator give name	Catangnese	Cas C C	ondensate			 					ا	
and address of provious opera or											-	
II. DESCRIPTION OF WELL Lease Name			Hum	lle	ng Fornguon		V:- 4 -	67			ר	
Shipp "10"		1			trawn Pool			f Lease Federal of Fee		ease No.		
Location Unit Letter P	:660)	eet From The	e	South Line and 510).'	Fee	et From The	East	Line		
Section 10 Townshi	p 179			7 E	, NM8M, Lea	,				County		
III. DESIGNATION OF TRAN									· · · · · · · · · · · · · · · · · · ·	County	J	
Name of Authorized Transporter of Oil	[XX]	or Condensat			Address (Give address to wh]	
Koch Oil Company Name of Authorized Transporter of Casing	y shead Gas	[XX] or	Dry Gas		1801 West Texas	, Su	<u>ite</u>	201, Mi	<u>dland,</u>	TX 79702	4	
Phillips 66 Mul			_ 048 وتك		Address (Give address to wh 1040 Plaza Offi						740	
If well produces oil or liquids, give location of tanks.	•		wp.	Rge.	Is gas actually connected?		When		LUICSVI	, 16, OK	1/40	
	P	10		<u>7E</u>	yes	L	05/	/20/91]	
If this production is commingled with that IV. COMPLETION DATA	nom any ome	ricase or pox	or, give comir	nıngı	ing order burgger:						-	
Designate Type of Completion	- (X)	Oil Well	Gas We	il	New Well Workover	Dee	pen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl	. Ready to Pr	od.		Total Depth	k		P.B.T.D.		_1	1	
02/10/91	05/20/91			11,749 Top OlVGan l'ay			11,703					
Elevations (DF, RXB, RT, GR, etc.) 3559.5/3760.5/3745.5 Terforations	Name of Producing Formation Strawn			TOP OR OAK TAY			Tubing Depth					
11,35411,454							1	Depth Casing	Shoe			
				ND	CEMENTING RECOR	D						
HOLE SIZE	CASING & TUBING SIZE 12 3/4 8 5/8			DEPTH SET			SACKS CEMENT			-		
11 3/4					397 4,400			475 sx 1900 sx			1	
7 7/8	5 1/2			11,749			1900 sx			1		
V. TEST DATA AND REQUES)	
OIL WELL (Test must be after ri Date First New Oil Run To Tank	Date of Test		oad oil and	must	be equal to or exceed top allo Producing blethed (Flow, pu				r full 24 how	rs.)	1	
05/20/91	05/24				Flow	mp, gas	151, 21	c. <i>)</i>				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size					
24 Actual Prod. During Test	1225			Pkr.			12/64					
Actual Fixe. During Test	Oil - Bbls. 401			Water - Bbls. O			Gas- MCF 489					
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate					
Testing Method (piiot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANCE		011 0011			TION	\\		į	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAY 3 0 1991							
is true and complete to the best of my knowledge and belief.					Date ApprovedMAY 3 0 1001							
14/6/1/							D	rig. Sigi	. ⊃ y			
Signature					By Paul Kautz							
Leslie Belinski, Vice President of Operation US/28/91 (405) 848-1212					ns Title		82	Geologi	5 0			
Date (197)	(403) 0	Telepho			TING	•••						
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.