Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
L...ergy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

**OIL CONSERVATION DIVISION** 

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, Nov. 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.		TOTR	ANS	PORT OIL	L AND NA	TURAL G					
Operator Grand Productio	n Comp	anv	,			<del>.</del>	Well	API No.			
Address	и сощь	any		<del></del>	·						
1001 NW 63, #30	4, Okl	ahoma	City	7, OK 7	3116						
Reason(s) for Filing (Check proper box) New Well		Change is	n Trans	sporter of:	X Oth	er (Please expl	ain)				
Recompletion	Oil		Dry		Test	Oil	011				
Change in Operator	Casinghe	ad Gas	• •	iensate 🗌		10	10 tels T	est allo	owable 6	pril 1991	
If change of operator give name and address of previous operator					· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	ANDIE	ACE								·····	
Lease Name Well No. Pool Name, Includ					ing Formation Kind			d of Lease No.		ease No.	
Shipp "[0'	12-1 Shipp-Str				awn 2			ute Verteral or Fee			
Location P		660		_	_	_					
Unit Letter	- :	660	_ Feet	From The $\underline{S}$	outh Lin	e and5	10F	eet From The	East	Line	
Section 10 Township	p 17·	-s	Rang	ge 37-E	, NI	мрм,			Lea	County	
III. DESIGNATION OF TRAN	SPADTE	D OF O	A TT	NID NIATTI	DAT CAS						
Name of Authorized Transporter of Oil	<del>y</del>	or Conde		IND NATO	Address (Giv	e address to wi	hich approved	copy of this	form is to be se	int)	
KOCH OIL CO.	P.O. BOX 1558 BRECKENRIDGE TEXAS 76024										
Name of Authorized Transporter of Casing	thead Gas	ead Gas or Dry Gas				e address to wi	hich approved	copy of this form is to be sent)			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actually connected? W			hen ?			
give location of tanks.	<u> </u>	l		i			i	·			
If this production is commingled with that f IV. COMPLETION DATA	rom any oti	her lease or	pool,	give comming	ling order numi	Der:			<del></del>		
		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1					<u>i                                     </u>	<u>i</u>	<u>i</u>	i .	
Date Spudded	o Prod.	Total Depth				P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>						
r caronations								Depth Casir	ig Shoe		
		TUBING.	CAS	ING AND	CEMENTI	NG RECOR	D	1	<del></del>		
HOLE SIZE CASING & TUBING								SACKS CEMENT			
				· · · · · · · · · · · · · · · · · · ·		<del> </del>					
									<del></del>		
V. TEST DATA AND RÉQUES OIL WELL (Test must be after re											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te		of load	d oil and must		exceed top allow thou (Flow, pu			for full 24 hou	's.)	
						( ,					
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size	Choke Size		
actual Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF			
GAS WELL			<u></u>								
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	(pilot, back pr.) Tubing Pressure (Shut-in)					m (Shut-in)		Choke Size			
The second second by the second secon					Casing Pressure (Shut-in)			Carola Gill			
VI. OPERATOR CERTIFICA	ATE OF	COME	PLIA	NCE							
I hereby certify that the rules and regula	tions of the	Oil Conse	rvation			DIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with and to is true and complete to the best-of my k			en abo	ve				APR	18 199	<b>31</b>	
	•	_		*	Date	Approve	d			-	
for/ Jans	16	Ma	رحرا	4/	D	ORIGINA	L SIGNED	BY JERRY	SEXTON		
Senature Joe T. Janica Agent.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name			Title		Title.						
Date 7	_ 50	75-39 Tele	2- ephone	2//2 No.							
		. 41/	F		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECL (17)

MPR 1 7 1991