

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30912
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Shipp "10"
2. Name of Operator Grand Production Company	8. Well No. 1
3. Address of Operator 1001 N.W. 63rd Street, Suite 305, Oklahoma City, OK 73116	9. Pool name or Wildcat Strawn (South Humble City)
4. Well Location Unit Letter P : 660 Feet From The South Line and 510 Feet From The East Line Section 10 Township 17S Range 37E NMJM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3747	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02/11/91 Set 12 3/4", 35#, H-40 casing @ 397'. 475 sacks circulating cement to surface. Test float and bump plug. Waiting on cement. (18 hrs.)

02/20/91 Set 8 5/8", 24 and 32", J-55 casing @ 4,400'. 1900 sacks circulating to surface. Test float and bump plug. Waiting on cement. (24 hrs.)

03/27/91 Set 5 1/2", 17#, N-80 and S-95 casing @ 11,718'. 1900 sacks circulating cement to surface. Test float to 2700 psi. Waiting on cement. (24 hrs.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Vice President of Operations DATE April 1, 1991

TYPE OR PRINT NAME Les Belinski

TELEPHONE NO. (405) 848-12

(This space for State Use)

Eddie W. Seay

Oil & Gas Inspector

APPROVED BY [Signature] TITLE [Signature] DATE APR 16 1991

CONDITIONS OF APPROVAL, IF ANY:

7502720

APR 15 1991

DEF  
10126 OFFICE